

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137274870001

Completion Report

Spud Date: March 02, 2017

OTC Prod. Unit No.: 137219212

Drilling Finished Date: March 26, 2017

1st Prod Date: August 23, 2017

Completion Date: August 23, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCCLELLAND 5H-26X

Purchaser/Measurer: DCP

Location: STEPHENS 23 2N 4W
NW SE NE SW
1882 FSL 2092 FWL of 1/4 SEC
Latitude: 34.628375 Longitude: -97.591006
Derrick Elevation: 1209 Ground Elevation: 1185

First Sales Date: 08/23/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	667263		661174	
	Commingled			661350	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1503		410	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	23750		3170	400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23770

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 12, 2017	WOODFORD	556	57	4610	8291	260	FLOWING	1000	32	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
622176	640	14659		23606	
680184	MULTIUNIT				
Acid Volumes		Fracture Treatments			
441 BBLS 15% HCL		13,121,724 IBS PROPPANT 445,988 BBLS TOTAL FLUID			

Formation	Top
WOODFORD	14286

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 35 TWP: 2N RGE: 4W County: STEPHENS SW SE NE SW 1403 FSL 2015 FWL of 1/4 SEC Depth of Deviation: 13960 Radius of Turn: 549 Direction: 180 Total Length: 8947 Measured Total Depth: 23770 True Vertical Depth: 14247 End Pt. Location From Release, Unit or Property Line: 1403

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1138724</div>