

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073254780000

Completion Report

Spud Date: January 09, 2017

OTC Prod. Unit No.: 07321872300000

Drilling Finished Date: March 03, 2017

1st Prod Date: May 09, 2017

Completion Date: April 17, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PICKLE 33-1H

Purchaser/Measurer: ENLINK

Location: KINGFISHER 33 18N 7W
NW NE NE NW
148 FNL 2146 FWL of 1/4 SEC
Latitude: 36.000317 Longitude: -97.95375
Derrick Elevation: 1082 Ground Elevation: 1056

First Sales Date: 5-7-2017

Operator: GASTAR EXPLORATION INC 23199

1331 LAMAR STE 650
HOUSTON, TX 77010-3131

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	659695		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	530		205	SURFACE
PRODUCTION	7"	29#	P-110	7850		660	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	11.6#	P-110	5104	0	0	7636	12740

Total Depth: 12820

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7569	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 14, 2017	MISSISSIPPIAN (LESS CHESTER)	347	41.5	973	2804	1988	GAS LIFT		64	120

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
659205	640

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
80,640 GALLONS 15% HCL	

Fracture Treatments	
11,978,121 LBS PROPPANT: 26% 100 MESH, 74% 30/50 SAND. 299,917 BBL SLICKWATER	

Formation	Top
MISSISSIPPIAN	7500

Were open hole logs run? Yes

Date last log run: March 01, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7850' TO TERMINUS AT 12820'. OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. LOCATION EXCEPTION ORDER 659695 READS LIKE THE LATERAL WAS CEMENTED, BUT IS AN OPEN HOLE COMPLETION, WILL BE CORRECTED BEFORE FINAL ORDER IS ISSUED PER ATTORNEY FOR OPERATOR.

Lateral Holes
Sec: 33 TWP: 18N RGE: 7W County: KINGFISHER SW SE SE SW 171 FSL 2200 FWL of 1/4 SEC Depth of Deviation: 6893 Radius of Turn: 707 Direction: 180 Total Length: 4861 Measured Total Depth: 12820 True Vertical Depth: 7565 End Pt. Location From Release, Unit or Property Line: 171

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<div style="float: right; text-align: right;">1139012</div> <div>Status: Accepted</div>