

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073256490001

**Completion Report**

Spud Date: June 25, 2017

OTC Prod. Unit No.: 07322267400000

Drilling Finished Date: July 17, 2017

1st Prod Date: November 17, 2017

Completion Date: November 07, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WEBER 1806 15-1MH

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 22 18N 6W  
NW NW NE NE  
281 FNL 1154 FEL of 1/4 SEC  
Latitude: 36.02834 Longitude: -97.822119  
Derrick Elevation: 1179 Ground Elevation: 1154

First Sales Date: 11-28-17

Operator: GASTAR EXPLORATION INC 23199

1331 LAMAR STE 650  
HOUSTON, TX 77010-3131

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	665029		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	418		215	SURFACE
PRODUCTION	7"	29#	P-110	7258		620	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	13.5#	P-110	4957	0	0	7129	12086

**Total Depth: 12096**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7052	WEATHERFORD AS-III	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2017	MISSISSIPPIAN (LESS CHESTER)	613	40.5	1548	2525	1920	GAS LIFT		64	150

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
663705	640

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
75,600 GAL 15% HCL	

Fracture Treatments	
12,260,407 LB PROPPANT. 26% 100 MESH, 74% 40/70 SAND. 370,532 BBL SLICKWATER	

Formation	Top
MISSISSIPPIAN	7004

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OPEN HOLE COMPLETION FROM 7,258'. 7" SHOE TO TERMINUS AT 12,096'. OCC - THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 15 TWP: 18N RGE: 6W County: KINGFISHER  NE   NE   NW   NE  199 FNL   1370 FEL of 1/4 SEC  Depth of Deviation: 6220 Radius of Turn: 837 Direction: 356 Total Length: 4674  Measured Total Depth: 12096 True Vertical Depth: 7011   End Pt. Location From Release, Unit or Property Line: 199

FOR COMMISSION USE ONLY	
Status: Accepted	1139006