

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35123238770000

**Completion Report**

Spud Date: February 17, 2018

OTC Prod. Unit No.: 123-223423-0

Drilling Finished Date: February 26, 2018

1st Prod Date: March 26, 2018

Completion Date: March 21, 2018

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BABB 1-9

Purchaser/Measurer: N/A

Location: PONTOTOC 9 5N 4E  
C NE NE SW  
2310 FSL 2310 FWL of 1/4 SEC  
Latitude: 34.91886 Longitude: -96.887539  
Derrick Elevation: 955 Ground Elevation: 940

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT  
OKLAHOMA CITY, OK 73114-6316

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-242	40	500	6	SURFACE
SURFACE	8.625	24	J-55	170	1000	120	SURFACE
PRODUCTION	5.50	17	N-80	3517	200	310	2100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3503**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 28, 2018	PENN BASAL UNCONF SAND	33	33			63	PUMPING	25	N/A	

Completion and Test Data by Producing Formation

Formation Name: PENN BASAL UNCONF SAND

Code: 401BPUNC

Class: OIL

Spacing Orders

Order No	Unit Size
671553	40

Perforated Intervals

From	To
2568	2578

Acid Volumes

1,000 GALLONS 7.5% HCL
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Fracture Treatments

604 BARRELS WATER, 32,000 POUNDS 12/20 SAND
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Formation	Top
WEWOKA MIDDLE	2150
CALVIN	2430
PENN BASAL UNCONFORMITY SAND	2550
SYLVAN	2720
VIOLA	2820
SIMPSON DOLOMITE	2980
1ST WILCOX	3130
2ND WILCOX	3180

Were open hole logs run? Yes  
Date last log run: February 24, 2018

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1139895

API NO. 123-23877  
OTC PROD. UNIT NO. 123-223423-0

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

MAY 10 2018

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY PONTOTOC SEC 09 TWP 5N RGE 4E  
LEASE NAME BABB WELL NO. 1-9  
C 1/4 NE 1/4 NE 1/4 SW 1/4 FSL OF 1/4 SEC 2310 FWL OF 1/4 SEC 2310  
ELEVATION 955 Ground 940 Latitude (if known) 34.918860 Longitude (if known) -96.887539  
OPERATOR NAME GULF EXPLORATION LLC OTC/OCC OPERATOR NO. 20983-0  
ADDRESS 9701 N BROADWAY EXT  
CITY OKLAHOMA CITY STATE OK ZIP 73114-6316

SPUD DATE 2/17/18  
DRLG FINISHED DATE 2/26/18  
DATE OF WELL COMPLETION 3/21/18  
1st PROD DATE 3/26/18  
RECOMP DATE

640 Acres  
W X E  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	44	A242	40	500	6 CuYd	Surface
SURFACE	8.625"	24	J55	170	1000	120	Surface
INTERMEDIATE							
PRODUCTION	5.50"	17	N80	3517	200	310	2100
LINER							
TOTAL DEPTH							3,503

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Penn Basal Unconformity Sand  
SPACING & SPACING ORDER NUMBER 671553 (40)  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Oil  
PERFORATED INTERVALS 2568-2570  
2572-2578  
ACID/VOLUME 1000 Gal. 7.5% HCL  
FRACTURE TREATMENT (Fluids/Prop Amounts) 604 Bbls Water  
32000# 12/20 Sand

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

N/A

☒

OR

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE 3/28/2018  
OIL-BBL/DAY 33  
OIL-GRAVITY ( API) 33  
GAS-MCF/DAY Trace  
GAS-OIL RATIO CU FT/BBL 0.33  
WATER-BBL/DAY 63  
PUMPING OR FLOWING Pumping  
INITIAL SHUT-IN PRESSURE 25  
CHOKE SIZE N/A  
FLOW TUBING PRESSURE ATMOS

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Pat McGraw DATE 5/3/2018 PHONE NUMBER 405-840-3371  
7901 N. Broadway Extension Oklahoma City OK 73114  
ADDRESS CITY STATE ZIP pmcgraw@gulfexploration.com  
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes

Were open hole logs run?	<u>X</u> yes	<u>    </u> no
Date Last log was run	<u>2/24/2018</u>	
Was CO <sub>2</sub> encountered?	<u>    </u> yes	<u>X</u> no at what depths? <u>                    </u>
Was H <sub>2</sub> S encountered?	<u>    </u> yes	<u>X</u> no at what depths? <u>                    </u>
Were unusual drilling circumstances encountered?	<u>    </u> yes	<u>X</u> no
If yes, briefly explain below		

[illegible]

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares. The grid is used for plotting the graph of the function  $y = \frac{1}{2}x^2$ .

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3							
SEC	TWP	RGE	COUNTY				
Spot Location							
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			