

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051242240000

**Completion Report**

Spud Date: December 06, 2017

OTC Prod. Unit No.: 051-223473

Drilling Finished Date: January 20, 2018

1st Prod Date: March 21, 2018

Completion Date: March 21, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: LILLY 3-15X10H

Purchaser/Measurer:

Location: GRADY 15 4N 6W  
SW SW SE SW  
262 FSL 1530 FWL of 1/4 SEC  
Latitude: 34.81291373 Longitude: -97.82097089  
Derrick Elevation: 1179 Ground Elevation: 1159

First Sales Date: 3/21/2018

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
669076	

Increased Density	
Order No	
679797	
668438	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20		J55	737		875	SURFACE
INTERMEDIATE	13 3/38		J55	3648		1835	SURFACE
INTERMEDIATE	9 5/8		P110HC	11750		1290	3821
PRODUCTION	5 1/2		P110EC	22025		2075	9207

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22028**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 01, 2018	WOODFORD	419	59	14142	33752	2797	FLOWING	3405	34/64	

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
669361	MULTIUNIT
388814	640
199355	640

Perforated Intervals	
From	To
15056	21872

Acid Volumes	
1727 BBL HCL	

Fracture Treatments	
379,588 BBLS FLUID 16,327,270 LBS PROPPANT	

Formation	Top
WOODFORD	14651

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULITUNIT HAVE NOT BEEN SUBMITTED. EXCEPTION TO RULE 165:10-3-28(C)(2)(B) - 670134, 672650

<b>Lateral Holes</b>
<p>Sec: 10 TWP: 4N RGE: 6W County: GRADY</p> <p>NW   NW   NE   SW</p> <p>2410 FSL   1648 FWL of 1/4 SEC</p> <p>Depth of Deviation: 14761 Radius of Turn: 382 Direction: 360 Total Length: 6816</p> <p>Measured Total Depth: 22028 True Vertical Depth: 15361   End Pt. Location From Release, Unit or Property Line: 1648</p>

<b>FOR COMMISSION USE ONLY</b>
1139420
Status: Accepted

8/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

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3001 QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2640

Multinut:

Sec. 15: 66.9%

Sec. 10: 33.1%

216907A

215267A

215267

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
669076	

Increased Density	
Order No	
679797 (10)	
668438 (15)	

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Initial Test Data
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July 31, 2018

1 of 2

EZ  
EZ

4/1/18

319WDFD

3405

PR

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Class: GAS

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199355 (10)	640

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NW NW NE SW

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