

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137096100001

Completion Report

Spud Date: March 25, 1947

OTC Prod. Unit No.: 137-33334

Drilling Finished Date: June 11, 1947

Amended

1st Prod Date:

Amend Reason: CONVERT TO DISPOSAL

Completion Date: June 11, 1947

Recomplete Date: January 21, 1971

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: EARL RUSSELL 3

Purchaser/Measurer:

Location: STEPHENS 31 1N 5W
NW SE SE NE
365 FSL 365 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: HULL OIL COMPANY 6393
PO BOX 1268
4 MLS W ON HIGHWAY 60
PAWHUSKA, OK 74056-1268

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32		162		150	
PRODUCTION	7	22		2830		350	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4000

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1506	PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: PENNSYLVANIAN				Code: 409PSLV			Class: DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				1582			1592		
Acid Volumes				Fracture Treatments					
1,200 GALLONS HCL				There are no Fracture Treatments records to display.					

Formation	Top
PENNSYLVANIAN SAND	1582

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
ORDER NUMBER 83948

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1139898</div>

API NO. 137-09610
OTC PROD. UNIT NO. 137-33334

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

Form 1002A

Rev. 2009

MAY 10 2018

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
☒ AMENDED (Reason)

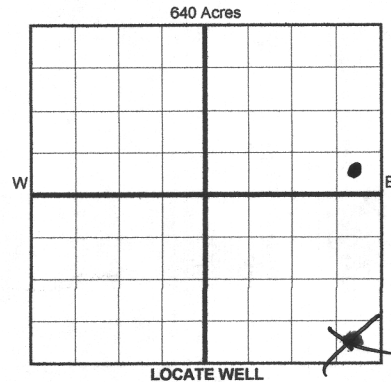
Convert to Disposal
~~Production to SWD~~

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

CO. Stevens SEC 31 TWP 1N RGE 5W SPUD DATE 3/25/47
LEASE Russell WELL NO. 3 DRLG FINISHED DATE 6/11/47
1/4 SE 1/4 SE 1/4 NE 1/4 FSL OF 1/4 SEC 365 DATE OF WELL COMPLETION 6-11-47
1/4 SEC 1st PROD DATE
ELEVATION Ground Latitude (if known) RECOMP DATE 1/21/71
Derrick FL Longitude (if known) -97.75736
OPERATOR NAME Hull Oil Co. OTC/OCC OPERATOR NO. 137-33334
ADDRESS P.O. Box 1268
CITY Pawhuska STATE Oklahoma ZIP 74056



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO. 83948
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10.75"	32#		<u>160' 162</u>		150	
INTERMEDIATE							
PRODUCTION	7"	22#		2830'		350	
LINER							

PACKER @ 1504 BRAND & TYPE Packer PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
TOTAL DEPTH 2830' 4000

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<u>Pennsylvanian Sand</u>						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>DISPOSAL</u>						
PERFORATED INTERVALS	<u>1582'-1592'</u>						
ACID/VOLUME	<u>1200 Gal. HCL</u>						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE		Re-Completion	
OIL-BBL/DAY		Date: <u>1/27/71</u>	
OIL-GRAVITY (API)		Disp.	
GAS-MCF/DAY	<u>2,800</u>		
GAS-OIL RATIO CU FT/BBL			
WATER-BBL/DAY		<u>~550/Month Max</u>	
PUMPING OR FLOWING			
INITIAL SHUT-IN PRESSURE			
CHOKE SIZE			
FLOW TUBING PRESSURE			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

John Thomas Hull SIGNATURE NAME (PRINT OR TYPE)
P.O. Box 1268 Pawhuska OK 74056 ADDRESS CITY STATE ZIP
DATE PHONE NUMBER
9/8-387-1424 EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 3

NAMES OF FORMATIONS	TOP
Pennsylvanian Sand	1582'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
_____	_____
2) Reject Codes	

Were open hole logs run? _____ yes _____ no

Date Last log was run _____

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

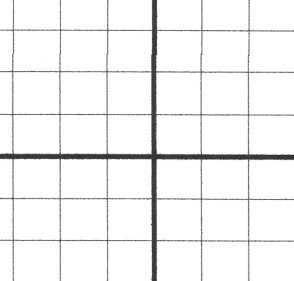
Were unusual drilling circumstances encountered? _____ yes _____ no

If yes, briefly explain below _____

Other remarks:

ORDER. 83948

640 Acres



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
		BHL From Lease, Unit, or Property Line:	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			