

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237980000

Completion Report

Spud Date: June 20, 2017

OTC Prod. Unit No.: 011222287

Drilling Finished Date: August 08, 2017

1st Prod Date: October 06, 2017

Completion Date: October 03, 2017

Drill Type: HORIZONTAL HOLE

Well Name: TURTLE WOMAN BIA 1-18H

Purchaser/Measurer: MARATHON OIL

Location: BLAINE 13 14N 12W
NW SE SE SE
450 FSL 375 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1616

First Sales Date: 10/6/2017

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	
	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
672751

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	232	J55	1052			SURFACE
SURFACE	13 3/8	54.50	K55	1530		775	SURFACE
INTERMEDIATE	9 5/8	40	P 110 EC	10560		1010	5252
PRODUCTION	5 1/2	23	P 110 EC	17691		1925	8688

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17695

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2017	MISSISSIPPIAN	155	46	13755	88742	1656	FLOWING	4000	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359 MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
593373	640	13037	17539		
Acid Volumes		Fracture Treatments			
NO ACID		202,294 BBLS FLUID, 10,490,719 LBS OFPROPPANT			

Formation	Top
MISSISSIPPIAN	11494

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 18 TWP: 14N RGE: 12W County: BLAINE NE NW NW NW 61 FNL 345 FWL of 1/4 SEC Depth of Deviation: 12485 Radius of Turn: 565 Direction: 360 Total Length: 4762 Measured Total Depth: 17695 True Vertical Depth: 12508 End Pt. Location From Release, Unit or Property Line: 61

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<div>Status: Accepted</div> <div>1138687</div>