

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251000000

Completion Report

Spud Date: January 22, 2017

OTC Prod. Unit No.: 04922278700000

Drilling Finished Date: March 02, 2017

1st Prod Date: December 16, 2017

Completion Date: November 30, 2017

Drill Type: HORIZONTAL HOLE

Well Name: BRANCH 3H-14

Purchaser/Measurer: INTENSITY

Location: GARVIN 14 4N 4W
NW NE NE NE
200 FNL 440 FEL of 1/4 SEC
Latitude: 34.825822 Longitude: -97.582183
Derrick Elevation: 1005 Ground Elevation: 979

First Sales Date: 12/16/2017

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	84	H-40	60			SURFACE
SURFACE	9.625	40	J-55	408		205	SURFACE
INTERMEDIATE	7	29	HCP-110	9221		312	7180

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP-110	5599	0	593	8860	14459

Total Depth: 14459

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8938	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 30, 2017	WOODFORD	164	45	3498	21329	267	FLOWING	590	64	285

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
657878	640	9326	14319		
Acid Volumes		Fracture Treatments			
12500 GALLONS HCL		9,642,420 POUNDS OF PROPPANT 216,682 BBLS WATER			

Formation	Top
CANEY	8670
SYCAMORE	8725
KINDERHOOK	8891
WOODFORD	8914

Were open hole logs run? No
 Date last log run:
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED WITHOUT A LOCATION EXCEPTION ON THE BASIS OF THE PERFORATIONS BEING LEGAL ACCORDING TO SPACING ORDER 657878.

Lateral Holes
Sec: 14 TWP: 4N RGE: 4W County: GARVIN SW SE SE SE 32 FSL 361 FEL of 1/4 SEC Depth of Deviation: 8461 Radius of Turn: 618 Direction: 182 Total Length: 5054 Measured Total Depth: 14459 True Vertical Depth: 9500 End Pt. Location From Release, Unit or Property Line: 32

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1138234</div>

8/1/18
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Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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ROAN RES. LLC 24127-0

320 S BOSTON AVE STE 900
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	Multiple Zone
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Order No
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Packer	
Depth	Brand & Type
8938	ASIII

Plug	
Depth	Plug Type
There are no Plug records to display.	

2017: 43114

Initial Test Data

July 30, 2018

12/30/17

319WDFD

590

1 of 2

EZ

RCW
JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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