

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011238090000

**Completion Report**

Spud Date: June 14, 2017

OTC Prod. Unit No.: 011-222997

Drilling Finished Date: August 31, 2017

1st Prod Date: February 11, 2018

Completion Date: January 30, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RED LAND 2-35H

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: BLAINE 35 17N 10W  
SE SE SW SW  
241 FSL 1200 FWL of 1/4 SEC  
Derrick Elevation: 1273 Ground Elevation: 1243

First Sales Date: 02/12/2018

Operator: PRIDE ENERGY COMPANY 19430  
PO BOX 701950  
4641 E 91ST  
TULSA, OK 74170-1950

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
679504	

Increased Density	
Order No	
667150	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	1500		565	SURFACE
PRODUCTION	5 1/2	20	P-110	14421		3025	2985

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14413**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 12, 2018	MERAMEC	493	48	816	1655	475	FLOWING	1700	18/64	

#### Completion and Test Data by Producing Formation

Formation Name: MERAMEC

Code: 353MRMC

Class: OIL

#### Spacing Orders

Order No	Unit Size
95567	640

#### Perforated Intervals

From	To
9652	14227

#### Acid Volumes

1,885 BBLS 15% HCl
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#### Fracture Treatments

246,988 BBLS OF FLUID & 9,742,811 LBS OF SAND
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Formation	Top
CHESTER	8565
MERAMEC	9309

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - LOCATION EXCEPTION 679504 WILL BE REOPENED TO CORRECT THE SHL PER ATTORNEY FOR OPERATOR EXCEPTION TO RULE - 680662 165:10-3-28(C)(2)(B)

#### Lateral Holes

Sec: 35 TWP: 17N RGE: 10W County: BLAINE

NW NE NW NW

50 FNL 851 FWL of 1/4 SEC

Depth of Deviation: 8935 Radius of Turn: 549 Direction: 2 Total Length: 4627

Measured Total Depth: 14413 True Vertical Depth: 9329 End Pt. Location From Release, Unit or Property Line: 50

#### FOR COMMISSION USE ONLY

Status: Accepted

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