

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35119231650002

**Completion Report**

Spud Date: February 01, 1991

OTC Prod. Unit No.: 119-165700

Drilling Finished Date: February 08, 1991

1st Prod Date: September 15, 1991

**Amended**

Completion Date: August 30, 1991

Amend Reason: TO CHANGE WELL NAME

**Drill Type: STRAIGHT HOLE**

Well Name: BRUMLEY (N MARCH UNIT 4-1 AND GORDALEE 1-32) 1

Purchaser/Measurer:

Location: PAYNE 32 19N 5E  
C NE NE SW  
2310 FSL 2310 FWL of 1/4 SEC  
Derrick Elevation: 818 Ground Elevation: 812

First Sales Date:

Operator: SPESS OIL COMPANY INC 2057

200 S BROADWAY ST  
CLEVELAND, OK 74020-4617

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24	J-55	305		200	SURFACE
PRODUCTION		4 1/2	10.5	J-55	3565		200	2715

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3794**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 30, 1991	RED FORK	20	37	35	1750		FLOWING	800	N/A	65

Completion and Test Data by Producing Formation			
Formation Name: RED FORK		Code: 404RDFK	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
NOT SPACED		3286	3296
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
NONE		NONE	

Formation	Top
BIG LIME	2948
OSWEGO LIME	2992
PINK LIME	3248
RED FORK SAND	3286
MISSISSIPPI LIME	3520
WOODFORD SHALE	3626
SIMPSON SAND	3686

Were open hole logs run? Yes  
Date last log run: August 27, 1991

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
WELL NAME FORMERLY N MARCH UNIT 4-1 AND GORDALEE 1-32

FOR COMMISSION USE ONLY	
Status: Accepted	1139905

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:  
Attach copy of original 1002A if recompletion or reentry.

**OKLAHOMA CORPORATION COMMISSION**  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165-10-3-25

RECEIVED Form 002A  
Rev 2018

MAY 11 2018

OKLAHOMA CORPORATION  
COMMISSION

## COMPLETION REPORT

If directional or horizontal, see reverse for bottom hole location.

COUNTY	PAYNE	SEC	32	TWP	19N	RGE	5E	WELL COMPLETION DATE	8/30/1991		
LEASE NAME	BRUMLEY			WELL NO.	1		1ST PROD DATE			9/15/1991	
SHL	C	NE 1/4	NE 1/4 SW 1/4	FSL	2310		FWL OF 1/4 SEC	2310			
ELEVATION	Derrick FI			Ground		812		Latitude if Known			
OPERATOR NAME							SPRESS OIL COMPANY			OTC/OCC OPERATOR NO.	02057
ADDRESS							200 S. Broadway St.				
CITY					Cleveland			STATE	OK	ZIP	74020

040 Acres

W

X

LOCATE WELL

COMPLETION TYPE	
X	SINGLE ZONE
	MULTIPLE ZONE Application Date
	COMMINGLED Application Date
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

**CASING & CEMENT (Form 1002C must be attached)**

CASING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	8 5/8	24	J55	305		200	SURFACE
Intermediate							
Production	4 1/2	10.5	J55	3565		200	2715
Liner							

PACKER @	_____	BRAND & TYPE	_____	PLUG @	_____	TYPE	_____	PLUG @	_____	TYPE	_____	TOTAL DEPTH	3794
PACKER @	_____	BRAND & TYPE	_____	PLUG @	_____	TYPE	_____	PLUG @	_____	TYPE	_____		


**COMPLETION & TEST DATA BY PRODUCING FORMATION**

COMPLETION & TEST DATA BY PRODUCING FORMATION						
FORMATION	RED FORK					
SPACING & SPACING ORDER NUMBER	NS					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	3286-3296					
ACID/VOLUME	NONE					
FRACTURE TREATMENT (Fluids/Prop Amounts)	None					

☐ Minimum Gas Allowable (165:10-17-7)
 Gas Purchaser/Measurer \_\_\_\_\_ 1st Sales Date \_\_\_\_\_

INITIAL TEST DATA		(165:10-17-7)			
INITIAL TEST DATE	8/30/1991				
OIL-BBL/DAY	20				
OIL-GRAVITY ( API)	37				
GAS-MCF/DAY	35				
GAS-OIL RATIO CU FT/BBL	1750:1				
WATER-BBL/DAY	0				
PUMPING OR FLOWING	FLOWING				
INITIAL SHUT-IN PRESSURE	800 PSI				
CHOKE SIZE	NA				
FLOW TUBING PRESSURE	65 PSI				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE		Jeffrey Spess NAME (PRINT OR TYPE)		5-9-18 DATE		918-358-5831 PHONE NUMBER	
260 S. Broadway St. ADDRESS		Cleveland CITY		OK STATE		74020 ZIP	
jeffreyspess@att.net EMAIL ADDRESS							

# AS SUBMITTED

# TYPE OR USE DESIGNATION FORMATION RECORD

LEASE NAME BRUMLEY

WELL NO. 1

UNITED THROUGH. SHOW INTERVALS CORED OR UNIFORM TESTED.	
NAMES OF FORMATIONS	TOP
BIG LIME	2948
OSWEGO LIME	2992
PINK LIME	3248
RED FORK SAND	3286
MISSISSIPPI LIME	3520
WOODFORD SHALE	3626
SIMPSON SAND	3686
TOTAL DEPTH	3794

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?      X yes      \_\_\_ no

Date Last log was run    8/27/1991

Was CO<sub>2</sub> encountered?      \_\_\_ yes      X no      at what depths?

Was H<sub>2</sub>S encountered?      \_\_\_ yes      X no      at what depths?

Were unusual drilling circumstances encountered?      \_\_\_ yes      X no  
If yes, briefly explain.

Other remarks:

FORMERLY N MARCH UNIT 4-1

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

640 Acres

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4	FSL	FWL	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

LATERAL #1									
SEC	TWP	RGE	COUNTY						
Spot Location		1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn			Direction		Total Length		
Measured Total Depth		True Vertical Depth			End Pt Location From Lease, Unit or Property Line:				

**LATERAL #2**

LATERAL #2					
SEC	TWP	RGE	COUNTY		
Spot Location				Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:	

**LATERAL #3**

LATERAL #3					
SEC	TWP	RGE	COUNTY		
Spot Location				Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4	FSL	FVL
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:		