

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125239300000

Completion Report

Spud Date: November 11, 2017

OTC Prod. Unit No.: 125-223431-0

Drilling Finished Date: November 19, 2017

1st Prod Date: February 09, 2018

Completion Date: February 09, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: WILSON 1-33

Purchaser/Measurer: N/A

Location: POTTAWATOMIE 33 6N 5E
E2 W2 SE SW
660 FSL 1980 FWL of 1/4 SEC
Latitude: 34.943969 Longitude: -96.784793
Derrick Elevation: 980 Ground Elevation: 965

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT
OKLAHOMA CITY, OK 73114-6316

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-242	40	500	6	SURFACE
SURFACE	8.625	24	J-55	928	1000	485	SURFACE
PRODUCTION	5.50	17	N-80	2896	200	265	703

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3297

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 09, 2018	HUNTON	4.5	29			13	PUMPING		N/A	

Completion and Test Data by Producing Formation									
Formation Name: HUNTON				Code: 269HNTN			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
670501		40		2674			2748		
Acid Volumes				Fracture Treatments					
10,000 GALLONS 15% HCL				2,100 BARRELS WATER, 37,000 POUNDS 20/40 SAND					

Formation	Top
BELLE CITY	850
LAYTON	1230
WEWOKA	1680
CALVIN	2010
SENORA	2150
MAYES	2345
HUNTON	2530
VIOLA	2880
SIMPSON	3030

Were open hole logs run? Yes
 Date last log run: November 17, 2017

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1139896</div>

API NO. 125-23930
OTC PROD. UNIT NO. 125-223431-0

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

MAY 10 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY POTTAWATOMIE SEC 33 TWP 6N RGE 5E
LEASE NAME WILSON
E2 1/4 W2 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC 660 FWL OF 1/4 SEC 1980
ELEVATION 980 Ground 965 Latitude (if known) 34.943969 Longitude (if known) -96.784793
OPERATOR NAME GULF EXPLORATION LLC OTC/OCC OPERATOR NO. 20983-0
ADDRESS 9701 N BROADWAY EXT
CITY OKLAHOMA CITY STATE OK ZIP 73114-6316

SPUD DATE 11/12/17
DRLG FINISHED DATE 11/19/17
DATE OF WELL COMPLETION 2-9-18
1st PROD DATE 2-9-18
RECOMP DATE

640 Acres
W E
X
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	44	A242	40	500	6 CuYd	Surface
SURFACE	8.625"	24	J55	928	1000	485	Surface
INTERMEDIATE							
PRODUCTION	5.50"	17	N80	2896	200	265	703
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 3,297

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Hunton
SPACING & SPACING ORDER NUMBER 670501 (40)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Oil
PERFORATED INTERVALS 2674-2737
2738-2748
ACID/VOLUME 10000 Gal. 15% HCL
FRACTURE TREATMENT (Fluids/Prop Amounts) 2100 Bbls Water
37000# 20/40 Sand

Reported to Frac Focus

☒ Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer N/A
OR
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE 2/9/2018
OIL-BBL/DAY 4.5
OIL-GRAVITY (API) 29
GAS-MCF/DAY Trace
GAS-OIL RATIO CU FT/BBL 0.5
WATER-BBL/DAY 13.5
PUMPING OR FLOWING Pumping
INITIAL SHUT-IN PRESSURE 0
CHOKE SIZE N/A
FLOW TUBING PRESSURE ATMOS

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Pat McGraw 5/3/2018 405-840-3371
7901 N. Broadway Extension Oklahoma City OK 73114
ADDRESS CITY STATE ZIP pmcgraw@gulfexploration.com
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-33

NAMES OF FORMATIONS	TOP
Belle City	850
Layton	1,230
Wewoka	1,680
Calvin	2,010
Senora	2,150
Mayes	2,345
Hunton	2,530
Viola	2,880
Simpson	3,030
TD	3,297

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes no

Date Last log was run 11/17/2017

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

640 Acres

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick vertical line runs down the center, separating the first five columns from the last five columns. A thick horizontal line runs across the middle, separating the first five rows from the last five rows. The grid is used for plotting the graph of the function $y = \frac{1}{2}x^2$ for x from -10 to 10.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			