

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35125239300000

Completion Report

Spud Date: November 11, 2017

OTC Prod. Unit No.: 125-223431-0

Drilling Finished Date: November 19, 2017

1st Prod Date: February 09, 2018

Completion Date: February 09, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: WILSON 1-33

Purchaser/Measurer: N/A

Location: POTTAWATOMIE 33 6N 5E
 E2 W2 SE SW
 660 FSL 1980 FWL of 1/4 SEC
 Latitude: 34.943969 Longitude: -96.784793
 Derrick Elevation: 980 Ground Elevation: 965

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT
 OKLAHOMA CITY, OK 73114-6316

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-242	40	500	6	SURFACE
SURFACE	8.625	24	J-55	928	1000	485	SURFACE
PRODUCTION	5.50	17	N-80	2896	200	265	703

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3297

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 09, 2018	HUNTON	4.5	29			13	PUMPING		N/A	

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
670501	40

Perforated Intervals

From	To
2674	2748

Acid Volumes

10,000 GALLONS 15% HCL

Fracture Treatments

2,100 BARRELS WATER, 37,000 POUNDS 20/40 SAND

Formation	Top
BELLE CITY	850
LAYTON	1230
WEWOKA	1680
CALVIN	2010
SENORA	2150
MAYES	2345
HUNTON	2530
VIOLA	2880
SIMPSON	3030

Were open hole logs run? Yes

Date last log run: November 17, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139896

Status: Accepted

API NO. 125-23930
 OTC PROD. UNIT NO. 125-223431-0

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25
COMPLETION REPORT

RECEIVED

Form 1002A
 Rev. 2009

MAY 10 2018

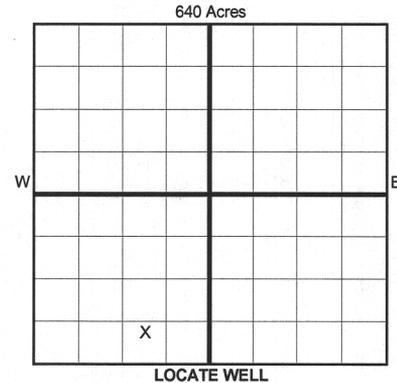
OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason) _____

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	POTTAWATOMIE	SEC	33	TWP	6N	RGE	5E	SPUD DATE	11/12/17
LEASE NAME	WILSON			WELL NO.	1-33			DRLG FINISHED DATE	11/19/17
E2 1/4 W2 1/4 SE 1/4 SW 1/4	FSL OF 1/4 SEC		660	FWL OF 1/4 SEC	1980		DATE OF WELL COMPLETION	2-9-18	
ELEVATION Derrick FL	980	Ground	965	Latitude (if known)	34.943969		1st PROD DATE	2-9-18	
OPERATOR NAME	GULF EXPLORATION LLC			OTC/OCC OPERATOR NO.	20983-0				
ADDRESS	9701 N BROADWAY EXT								
CITY	OKLAHOMA CITY			STATE	OK	ZIP	73114-6316		



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date _____
 COMMINGLED
 Application Date _____

LOCATION EXCEPTION ORDER NO. _____
 INCREASED DENSITY ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	16"	44	A242	40	500	6 CuYd	Surface	
SURFACE	8.625"	24	J55	928	1000	485	Surface	
INTERMEDIATE								
PRODUCTION	5.50"	17	N80	2896	200	265	703	
LINER								
							TOTAL DEPTH	3,297

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hunton						
SPACING & SPACING ORDER NUMBER	670501 (40)						Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	2674-2737						
	2738-2748						
ACID/VOLUME	10000 Gal. 15% HCL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	2100 Bbls Water						
	37000# 20/40 Sand						

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date N/A

INITIAL TEST DATA

INITIAL TEST DATE	2/9/2018			
OIL-BBL/DAY	4.5			
OIL-GRAVITY (API)	29			
GAS-MCF/DAY	Trace			
GAS-OIL RATIO CU FT/BBL	0/5			
WATER-BBL/DAY	13.5			
PUMPING OR FLOWING	Pumping			
INITIAL SHUT-IN PRESSURE	0			
CHOKE SIZE	N/A			
FLOW TUBING PRESSURE	ATMOS			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: *Pat McGraw* NAME (PRINT OR TYPE): Pat McGraw DATE: 5/3/2018 PHONE NUMBER: 405-840-3371
 ADDRESS: 9701 N. Broadway Extension CITY: Oklahoma City STATE: OK ZIP: 73114 EMAIL ADDRESS: pmcgraw@gulfexploration.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME WILSON WELL NO. 1-33

NAMES OF FORMATIONS	TOP
Belle City	850
Layton	1,230
Wewoka	1,680
Calvin	2,010
Senora	2,150
Mayes	2,345
Hunton	2,530
Viola	2,880
Simpson	3,030
TD	3,297

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 11/17/2017

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				