Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35093250690000 **Completion Report** Spud Date: May 18, 2017

OTC Prod. Unit No.: 093219014 Drilling Finished Date: June 08, 2017

1st Prod Date: July 21, 2017

Completion Date: July 04, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JORDAN 1-3H Purchaser/Measurer: DCP MIDSTREAM

Location:

MAJOR 34 22N 14W First Sales Date: 7/24/2017

SW SE SE SE 320 FSL 580 FEL of 1/4 SEC

Derrick Elevation: 1460 Ground Elevation: 1434

FAIRWAY RESOURCES OPERATING III LLC 23943 Operator:

> 538 SILICON DR STE 101 SOUTHLAKE, TX 76092-7517

	Completion Type			
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception				
Order No				
677877				

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	40	J-55	857		295	SURFACE	
INTERMEDIATE	7	26	P-110	7883		350	1315	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	11.6	P-110	5399	0	310	7721	13120	

Total Depth: 13124

Packer				
Depth	Brand & Type			
7582	AS-1X			

Plug				
Depth Plug Type				
There are no Plug records to display.				

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 24, 201	7 MISSISSIPPIAN	184	31	182	989	1497	PUMPING		64	190

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Unit Size					
640					

Perforated Intervals				
From	То			
8174	12931			

Acid Volumes

ACIDIZE W/92,600 GAL OF 15% FE ACID

Fracture Treatments	
FRAC'D W/2,204,680 LBS SAND	
312,353 BBLS FLUID	

Formation	Тор
BIG LIME	6567
RED FORK	6875
MISSISSIPPI	7748

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

EXCEPTION TO RULE 165:10-3-28(C)(2)(B) - 677877

Lateral Holes

Sec: 3 TWP: 21N RGE: 14W County: MAJOR

SE SW SE SE

28 FSL 663 FEL of 1/4 SEC

Depth of Deviation: 7230 Radius of Turn: 579 Direction: 180 Total Length: 4984

Measured Total Depth: 13124 True Vertical Depth: 7884 End Pt. Location From Release, Unit or Property Line: 28

FOR COMMISSION USE ONLY

1137338

Status: Accepted

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