

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043235670000

**Completion Report**

Spud Date: November 13, 2017

OTC Prod. Unit No.: 043223571

Drilling Finished Date: January 01, 2018

1st Prod Date: June 03, 2018

Completion Date: May 29, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: STOTTS 1917 1-36OH

Purchaser/Measurer:

Location: DEWEY 31 19N 16W  
NE SW SW SW  
520 FSL 410 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1820

First Sales Date:

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST  
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
669305

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	94	J55	80			SURFACE
SURFACE	13 3/8	54.50	J55	1512		713	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	10859		357	4903
PRODUCTION	5 1/2	23	P110	16674		1726	10319

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16678**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 11, 2018	MERAMEC-OSAGE	315	55	8453	26867	2538	FLOWING	1825	16/64	

Completion and Test Data by Producing Formation

Formation Name: MERAMEC-OSAGE

Code: 353MRMOG

Class: GAS

Spacing Orders

Order No	Unit Size
173608	640

Perforated Intervals

From	To
12160	16538

Acid Volumes

64240 GALS OF HCL ACID

Fracture Treatments

142,856 BBLS FLUID  
6,317,340 LBS OF PROPPANT

Formation	Top
MERAMEC-OSAGE	10742

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 36 TWP: 19N RGE: 17W County: DEWEY

NE NE NE NE

51 FNL 381 FEL of 1/4 SEC

Depth of Deviation: 11443 Radius of Turn: 1063 Direction: 360 Total Length: 4643

Measured Total Depth: 16678 True Vertical Depth: 11576 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

Status: Accepted

1139690

8/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

1016EZ

Form 1002A

API No.: 33043235670000

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Initial Test Data
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July 30, 2018

6/11/18

353 MRMOG

1825

1 of 2  
RW  
MM

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