Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35043235670000

Drill Type:

Location:

OTC Prod. Unit No.: 043223571

Well Name: STOTTS 1917 1-36OH

Completion Report

Spud Date: November 13, 2017

Drilling Finished Date: January 01, 2018 1st Prod Date: June 03, 2018 Completion Date: May 29, 2018

Purchaser/Measurer:

First Sales Date:

Operator: MARATHON OIL COMPANY 1363

HORIZONTAL HOLE

DEWEY 31 19N 16W

NE SW SW SW 520 FSL 410 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1820

5555 SAN FELIPE ST HOUSTON, TX 77056-2701

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	669305	There are no Increased Density records to display.
	Commingled		

Casing and Cement Size Weight Grade Feet PSI SAX Top of CMT Туре CONDUCTOR 30 94 J55 80 SURFACE SURFACE SURFACE 13 3/8 54.50 J55 1512 713 INTERMEDIATE P110HC 9 5/8 40 10859 357 4903 PRODUCTION 5 1/2 23 P110 16674 1726 10319 Liner Size Weight Grade PSI SAX **Top Depth Bottom Depth** Туре Length There are no Liner records to display.

Total Depth: 16678

Pac	ker	Р	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 11, 2018 MERAMEC-OSAGE		315	55	8453	26867	2538	FLOWING	1825	16/64	
		Cor	npletion and	Test Data	by Producing F	ormation				
	Formation Name: MER	AMEC-OSAG	E	Code: 3	53MRMOG	C	lass: GAS			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U		Fro	n	1					
173	608	640		12160 16538						
	Acid Volumes				Fracture Tre					
	64240 GALS OF HCL AC	ID		6,	142,856 BBL 317,340 LBS OF					
Formation		ор		Vere open hole I	ogs run? No					
MERAMEC-OS	SAGE									
· · ·					— Were unusual drilling circumstances encountered? No					

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 36 TWP: 19N RGE: 17W County: DEWEY

NE NE NE NE

51 FNL 381 FEL of 1/4 SEC

Depth of Deviation: 11443 Radius of Turn: 1063 Direction: 360 Total Length: 4643

Measured Total Depth: 16678 True Vertical Depth: 11576 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

Status: Accepted

1139690

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

1016EZ

Form 1002A

API No.: 30043235670000

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OTC Prod. Unit No.: 043223571

A: 223571 I

Drill Type: HORIZONTAL HOLE

Well Name: STOTTS 1917 1-36OH

Location: DEWEY 31 19N 16W (SC) NE SW SW SW 520 FSL 410 FVL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 1820

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST HOUSTON, TX 77056-2701 BHL: 36-19N-17W

Spud Date: November 13, 2017 Drilling Finished Date: January 01, 2018 1st Prod Date: June 03, 2018 Completion Date: May 29, 2018

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	669305	There are no Increased Density records to display.
	Commingled		

Casing and Cement										
Туре			Size	Weight	Weight Grade		et	PSI	SAX	Top of CMT
CONDUCTOR			30	94	J55	80				SURFACE
SURFACE			13 3/8	54.50	J55	1512		512		SURFACE
INTERMEDIATE			9 5/8	40	P110HC	10859		859		4903
PRODUCTION			5 1/2	23	P110	16674			1726	10319
Liner										
Type Size Weight G		Grade	Length	n PSI SAX		Тор	Depth	Bottom Depth		
There are no Liner records to display.										

Total Depth: 16678

Pac	ker	F	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	g records to display.

Initial Test Data 2018 6/11/18 353 MRMOG 1825

July 30, 2018

Et.

Test Date Formation		Oil BBL/Day	Oil-Gravi (API)			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure	
Jun 11, 2018	n 11, 2018 MERAMEC-OSAGE 315 5		55			26867	2538	FLOWING	1825	16/64		
			Co	mpletion a	nd Test D)ata b	y Producing F	ormation				-
Formation Name: MERAMEC-OSAGE					Code: 353MRMOG Class: GAS							
Spacing Orders					Perforated Intervals							
Order	Order No Unit Size 173608 640					From		То				
1736					12160			16				
· · · · · · · · · · · · · · · · · · ·		Fracture Treatments 142,856 BBLS FLUID 6,317,340 LBS OF PROPPANT										
Formation			-	Тор]	lere open hole l	ogs run? No				
MERAMEC-OSAGE					Were open hole logs run? No 10742 Date last log run:							
							/ere unusual dri xplanation:	lling circums	tances encou	untered? No		

Other Remarks

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Lateral Holes

Sec: 36 TWP: 19N RGE: 17W County: DEWEY

NE NE NE NE

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