# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051242280000

OTC Prod. Unit No.: 051-22319500000

### **Completion Report**

Drilling Finished Date: February 25, 2018 1st Prod Date: April 11, 2018 Completion Date: March 31, 2018

Spud Date: January 08, 2018

Purchaser/Measurer: IRON HORSE MIDSTREAM

First Sales Date: 4/27/2018

Well Name: FITZGERALD 1H-15

Drill Type:

Location: GRADY 15 10N 8W SE SW SW SW 305 FSL 650 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

HORIZONTAL HOLE

#### Operator: TRAVIS PEAK RESOURCES LLC 23914

9020 N CAPITAL OF TEXAS HWY BLDG 1 STE 170 AUSTIN, TX 78759-7279

|   | Completion Type |     | Location Exception | Increased Density                                  |
|---|-----------------|-----|--------------------|--|
| Х | Single Zone     |     | Order No           | Order No   |
|   | Multiple Zone   |     | 675429             | There are no Increased Density records to display. |
|   | Commingled      | 1 . |                    |  |

| Casing and Cement                      |         |     |        |        |        |     |     |       |       |              |
|--|---------|-----|--------|--------|--------|-----|-----|-------|-------|--------------|
| 1                                      | Гуре    |     | Size   | Weight | Grade  | Fe  | et  | PSI   | SAX   | Top of CMT   |
| CON                                    | OUCTOR  |     | 20     |        |        | 8   | 0   |       |       |              |
| SUI                                    | RFACE   |     | 13-3/8 | 54.5   | J-55   | 15  | 11  | 1000  | 1025  | SURFACE      |
| INTER                                  | MEDIATE |     | 9-5/8  | 40     | P-110  | 111 | 97  | 1000  | 400   | 8016         |
| PROE                                   | DUCTION |     | 5-1/2  | 23     | P-110  | 180 | )57 | 12400 | 1720  | 11455        |
| Liner                                  |         |     |        |        |        |     |     |       |       |              |
| Туре                                   | Size    | Wei | ght    | Grade  | Length | PSI | SAX | Тор   | Depth | Bottom Depth |
| There are no Liner records to display. |         |     |        |        |        |     |     |       |       |              |

# Total Depth: 18057

| Pac   | cker                               | ] [ | PI                                    | ug        |  |  |
|-------|------------------------------------|-----|---------------------------------------|-----------|--|--|
| Depth | Depth Brand & Type                 |     |                                       | Plug Type |  |  |
| 12552 | RETRIEVABLE CASING PACKER<br>ASI-X | ][  | There are no Plug records to display. |           |  |  |

**Initial Test Data** 

| Test Date             | Test Date Formation  |   | Oil-Gr<br>(AF |            | as<br>/Day        | Gas-Oil Ratio<br>Cu FT/BBL      | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|-----------------------|----------------------|---|---------------|------------|-------------------|---------------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Apr 28, 2018          | WOODFORD             | 148   | 54            | 4 27       | '69               | 18659                           | 1086             | FLOWING              | 2190                            | 48/64         | 562                     |
|                       |                      | Cor   | mpletio       | n and Test | Data b            | y Producing F                   | ormation         |                      | -                               | -             |                         |
|                       | Formation Name: WO   | ODFORD  |               | Co         | de: 31            | 9WDFD                           | С                | lass: GAS            |                                 |               |                         |
|                       | Spacing Orders       |   |               |            |                   | Perforated In                   | ntervals         |                      |                                 |               |                         |
| Order                 | r No                 | Unit Size   |               |            | From              | n 🛛                             | 1                | о                    |                                 |               |                         |
| 6730                  | 058                  | 640   |               |            | 1303              | 8                               | 17               | 925                  |                                 |               |                         |
|                       | Acid Volumes         |   |               |            |                   | Fracture Tre                    | atments          |                      | _<br>_                          |               |                         |
|                       | 120 BBLS 15% HCL     |   |               | 13,350,8   | 320 LB            | S 100-MESH P<br>BBLS SLICK      |                  | ND 288,160           |                                 |               |                         |
| Formation<br>WOODFORD |                      | Were open hole logs run? No<br>12918 Date last log run: |               |            |                   |                                 |                  |                      |                                 |               |                         |
|                       |                      | I   |               |            |                   | /ere unusual dri<br>xplanation: | lling circums    | tances encou         | untered? No                     |               |                         |
| Other Remarks         | 6                    |   |               |            |                   |                                 |                  |                      |                                 |               |                         |
| OCC - THIS DC         | OCUMENT IS ACCEPTE   | D BASED ON  | THE DA        | ATA SUBMIT | FTED <sup>-</sup> | THE FINAL LOO                   | CATION EXC       | CEPTION HA           | S NOT BEEN                      | N SUBMIT      | TED.                    |
|                       |                      |   |               | ie I       | teral H           | loles                           |                  |                      |                                 |               |                         |
| Sec: 15 TWP· 1        | ON RGE: 8W County: G | RADY  |               | La         |                   | 14163                           |                  |                      |                                 |               |                         |
| NW NE NW              |                      |   |               |            |                   |                                 |                  |                      |                                 |               |                         |

50 FNL 959 FWL of 1/4 SEC

Depth of Deviation: 12181 Radius of Turn: 750 Direction: 3 Total Length: 5876

Measured Total Depth: 18057 True Vertical Depth: 12657 End Pt. Location From Release, Unit or Property Line: 50

# FOR COMMISSION USE ONLY

Status: Accepted

1139408

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: \$5051242280000

OTC Prod. Unit No.: 051-22319500000 /

A: 223195 I

Drill Type: HORIZONTAL HOLE

Well Name: FITZGERALD 1H-15

Location: GRADY 15 10N 8W SE SW SW SW 305 FSL 650 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

Operator: TRAVIS PEAK RESOURCES LLC 23914

9020 N CAPITAL OF TEXAS HWY BLDG 1 STE 170 AUSTIN, TX 78759-7279 Spud Date: January 08, 2018 Drilling Finished Date: February 25, 2018 1st Prod Date: April 11, 2018 Completion Date: March 31, 2018

Purchaser/Measurer: IRON HORSE MIDSTREAM

First Sales Date: 4/27/2018

|   | Completion Type | Location Exception | Increased Density                                  |
|---|-----------------|--------------------|--|
| X | Single Zone     | Order No           | Order No   |
|   | Multiple Zone   | 675429             | There are no Increased Density records to display. |
|   | Commingled      |                    |  |

|              |        | Ca        | asing and Cen   | nent         |     |       |       |             |
|--------------|--------|-----------|-----------------|--------------|-----|-------|-------|-------------|
| Туре         | Size   | Weight    | Grade           | Fe           | et  | PSI   | SAX   | Top of CMT  |
| CONDUCTOR    | 20     |           |                 | 8            | 0   |       |       |             |
| SURFACE      | 13-3/8 | 54.5      | J-55            | 15           | 11  | 1000  | 1025  | SURFACE     |
| INTERMEDIATE | 9-5/8  | 40        | P-110           | 111          | 97  | 1000  | 400   | 8016        |
| PRODUCTION   | 5-1/2  | 23        | P-110           | 180          | )57 | 12400 | 1720  | 11455       |
|              |        |           | Liner           |              |     |       |       |             |
| Type Size W  | /eight | Grade     | Length          | PSI          | SAX | Тор   | Depth | Bottom Dept |
| I            | I      | There are | no Liner record | ds to displa | ay. | 1     |       | 1           |

## Total Depth: 18057

| Pac                | cker                               | PI                                    | ug        |  |  |
|--------------------|------------------------------------|---------------------------------------|-----------|--|--|
| Depth Brand & Type |                                    | Depth                                 | Plug Type |  |  |
| 12552              | RETRIEVABLE CASING PACKER<br>ASI-X | There are no Plug records to display. |           |  |  |

|                 |         | Initial Test Data |      |        |
|-----------------|---------|-------------------|------|--------|
| August 01, 2018 | 4 28 18 | 319WDFJ           | 2190 | T of 2 |

1016EZ

Initial Shut-Flow Tubing Choke Test Date Formation Oil Oil-Gravity Gas Gas-Oil Ratio Water Pumpin or BBL/Day MCF/Day Cu FT/BBL BBL/Day Size (API) Flowing In Pressure Pressure WOODFORD 148 54 2769 18659 1086 FLOWING 2190 48/64 562 Apr 28, 2018 **Completion and Test Data by Producing Formation** Formation Name: WOODFORD Code: 319WDFD Class: GAS Spacing Orders Perforated Intervals То Order No **Unit Size** From 673058 13038 17925 640 **Fracture Treatments** Acid Volumes 13,350,820 LBS 100-MESH PROPPANT AND 288,160 120 BBLS 15% HCL **BBLS SLICKWATER** Formation Тор Were open hole logs run? No WOODFORD 12918 Date last log run: Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 15 TWP: 10N RGE: 8W County: GRADY

NW NE NW NW

50 FNL 959 FWL of 1/4 SEC

Depth of Deviation: 12181 Radius of Turn: 750 Direction: 3 Total Length: 5876

Measured Total Depth: 18057 True Vertical Depth: 12657 End Pt. Location From Release, Unit or Property Line: 50

# FOR COMMISSION USE ONLY

Status: Accepted

1139408