

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242280000

Completion Report

Spud Date: January 08, 2018

OTC Prod. Unit No.: 051-22319500000

Drilling Finished Date: February 25, 2018

1st Prod Date: April 11, 2018

Completion Date: March 31, 2018

Drill Type: HORIZONTAL HOLE

Well Name: FITZGERALD 1H-15

Purchaser/Measurer: IRON HORSE MIDSTREAM

Location: GRADY 15 10N 8W
SE SW SW SW
305 FSL 650 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 4/27/2018

Operator: TRAVIS PEAK RESOURCES LLC 23914

9020 N CAPITAL OF TEXAS HWY BLDG 1 STE 170
AUSTIN, TX 78759-7279

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
675429	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			
SURFACE	13-3/8	54.5	J-55	1511	1000	1025	SURFACE
INTERMEDIATE	9-5/8	40	P-110	11197	1000	400	8016
PRODUCTION	5-1/2	23	P-110	18057	12400	1720	11455

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18057

Packer	
Depth	Brand & Type
12552	RETRIEVABLE CASING PACKER ASI-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 28, 2018	WOODFORD	148	54	2769	18659	1086	FLOWING	2190	48/64	562

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
673058		640		13038			17925		
Acid Volumes				Fracture Treatments					
120 BBLS 15% HCL				13,350,820 LBS 100-MESH PROPPANT AND 288,160 BBLS SLICKWATER					

Formation	Top
WOODFORD	12918

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 15 TWP: 10N RGE: 8W County: GRADY NW NE NW NW 50 FNL 959 FWL of 1/4 SEC Depth of Deviation: 12181 Radius of Turn: 750 Direction: 3 Total Length: 5876 Measured Total Depth: 18057 True Vertical Depth: 12657 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1139408</div>

9/11/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
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1016EZ

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Plug	
Depth	Plug Type
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Initial Test Data

August 01, 2018

4/28/18

319WDFD

2190

1 of 2

EZ

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Code: 319WDFD

Class: GAS

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Order No	Unit Size
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