

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35123053360001

**Completion Report**

Spud Date: March 31, 1952

OTC Prod. Unit No.:

Drilling Finished Date: May 28, 1952

**Amended**

1st Prod Date: June 20, 1952

Amend Reason: RAN 5 1/2" LINER / CORRECT FOOTAGE FROM WEST LINE

Completion Date: June 20, 1952

Recomplete Date: June 14, 2005

**Drill Type: STRAIGHT HOLE**

Well Name: DANIELS-AKINS 1

Purchaser/Measurer:

Location: PONTOTOC 21 2N 7E  
C NW NW SE  
2310 FSL 330 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: ARROW ENERGY INC 21422  
PO BOX 1547  
11480 COUNTY ROAD 1550  
ADA, OK 74821-1547

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION		7	20	J-55	4620		600	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	15.5	K-55	0	0	170	SURFACE	3371

**Total Depth: 4621**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 20, 1952	HUNTON	80	37				PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: HUNTON		Code: 269HNTN	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
There are no Spacing Order records to display.		3760	3814
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
0		0	

<b>Formation</b>	<b>Top</b>
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Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1139903

API NO. 123-05336  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

MAY 11 2018

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

Raw 5 1/2" Line

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Pontotoc	SEC	21	TWP	2N	RGE	7E	SPUD DATE	3-31-52
LEASE NAME	Akins Daniel			WELL NO.	1			DRLG FINISHED DATE	5-28-52
C	NW 1/4 NW 1/4 SE 1/4	1/4	1/4	FSL OF 1/4 SEC	2310	FWL OF 1/4 SEC	330	DATE OF WELL COMPLETION	6-20-52
ELEVATION N Derrick	Ground			Latitude (if known)				1st PROD DATE	6-20-52
OPERATOR NAME	Arrow Energy Inc			OTC/OCC OPERATOR NO.	31422				
ADDRESS	Box 1547								
CITY	Ada, OK			STATE	OK		ZIP	74821	

640 Acres									
W									
E									
LOCATE WELL									

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	7"	20#	J-55	4620'		600	Surface
LINER	5 1/2"	15.5#	K-55	3371'		170	NA
TOTAL DEPTH							4621

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hunter						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil						
PERFORATED INTERVALS	3760						
	3814						
ACID/VOLUME	0						
	0						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	80 bbl/di / 24 hrs						
OIL-BBL/DAY	80 bbl						
OIL-GRAVITY (API)	37						
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Tracy D. Marion NAME (PRINT OR TYPE) TRACY D. MARION DATE 7-1-05 PHONE NUMBER 580-436-4820  
ADDRESS P.O. Box 1547 CITY ADA STATE OK ZIP 74821 EMAIL ADDRESS Arrow 73@yahoo.com

+ MAGE W 1002A

# CEMENT BOND LOG WAIVER FORM

RECEIVED

Date: 5/2/18

MAY 11 2018

OKLAHOMA CORPORATION  
COMMISSION

Oklahoma Corporation Commission  
Attn: UIC Department P.O. Box 52000  
Oklahoma City, OK 73152-2000

Re: (Well Name) Akin Daniel #1

(Well Location) NW/4 NW/4 SE/4 Sec 21-2N-4E

As required and authorized by OCC Rule 165:10-3-4 (d)(4)(c), the cement bond log requirement for the above captioned injection/disposal well is hereby waived. This waiver is based upon well information provided by OCC Form 1002-A and the following narrative information or attached exhibit provided by the operator:

1002-A attached. ON 5-1-18 the 7" casing was dug  
out on said well to observe pipe and to verify pipe  
had cement circulated to top (surface). Cement was  
observed and verified by an O.C.C. Field inspector  
and an ARROW Energy employee.

District Manager

Field Inspector

Operator

(I verify the above information to be true and correct)