

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242640000

Completion Report

Spud Date: January 30, 2018

OTC Prod. Unit No.: 051-223194-0-0000

Drilling Finished Date: March 01, 2018

1st Prod Date: April 02, 2018

Completion Date: March 15, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TURNER 1H-22

Purchaser/Measurer: IRON HORSE MIDSTREAM

Location: GRADY 22 8N 6W
SW NE SE SE
750 FSL 375 FEL of 1/4 SEC
Derrick Elevation: 26 Ground Elevation: 1205

First Sales Date: 4/2/2018

Operator: TRAVIS PEAK RESOURCES LLC 23914

9020 N CAPITAL OF TEXAS HWY BLDG 1 STE 170
AUSTIN, TX 78759-7279

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	678130		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			
SURFACE	9-5/8	40	J-55	1515		485	SURFACE
PRODUCTION	5 1/2	20	P-110	16649	9800	1490	9450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16649

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 11, 2018	MISSISSIPPIAN	566	46	744	1314	880	PUMPING	1400	64/64	161

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>633732</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	633732	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>11849</td> <td>16524</td> </tr> </table>		Perforated Intervals		From	To	11849	16524
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Formation	Top
MISSISSIPPIAN	11709

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 22 TWP: 8N RGE: 6W County: GRADY NW NE NE NE 51 FNL 390 FEL of 1/4 SEC Depth of Deviation: 10619 Radius of Turn: 573 Direction: 359 Total Length: 4715 Measured Total Depth: 16649 True Vertical Depth: 11649 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY	
Status: Accepted	1139366