

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011238020000

**Completion Report**

Spud Date: May 18, 2017

OTC Prod. Unit No.: 011-223067

Drilling Finished Date: August 23, 2017

1st Prod Date: January 08, 2018

Completion Date: January 08, 2018

**Drill Type:**    **STRAIGHT HOLE**  
  
                  **HORIZONTAL HOLE**

Well Name: HUIATT 1-34-3XH

Purchaser/Measurer: ENABLE

Location:    BLAINE 34 13N 13W  
                  NE NE NE SE  
                  2420 FSL 300 FEL of 1/4 SEC  
                  Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 01/08/2018

Operator:    CONTINENTAL RESOURCES INC 3186  
                  PO BOX 269000  
                  20 N BROADWAY AVE  
                  OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
665594

Increased Density
Order No
665225

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1459		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11742		1140	SURFACE
PRODUCTION	5 1/2	23	P-110ICY	23314		3280	9905

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23319**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 31, 2018	WOODFORD / MISSISSIPPIAN			16319		4223	FLOWING	6350	38/64	4325

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
665848	MULTIUNIT
589008	640
590672	640

**Perforated Intervals**

From	To
15802	18658
18782	19987
20507	23122

**Acid Volumes**

2,771 BBLS OF 15% HCL & 2,495 BBLS OF 6% HCL & 1.5% HF

**Fracture Treatments**

532,840 BBLS OF FLUID & 14,753,220 LBS OF SAND

Formation Name: WOODFORD / MISSISSIPPIAN

Code:

Class: GAS

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
665858	MULTIUNIT
652648	640
657636	640

**Perforated Intervals**

From	To
15630	15801
18659	18781
19988	20506

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
WOODFORD	15573
MISSISSIPPIAN	13433

Were open hole logs run? Yes

Date last log run: July 29, 2017

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

**Lateral Holes**

Sec: 3 TWP: 12N RGE: 13W County: CADD0

SE SE SE SW

81 FSL 2471 FWL of 1/4 SEC

Depth of Deviation: 15251 Radius of Turn: 397 Direction: 3 Total Length: 7689

Measured Total Depth: 23319 True Vertical Depth: 15970 End Pt. Location From Release, Unit or Property Line: 81

**FOR COMMISSION USE ONLY**

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Status: Accepted