

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011238160000

**Completion Report**

Spud Date: July 02, 2017

OTC Prod. Unit No.: 011-223666

Drilling Finished Date: August 23, 2017

1st Prod Date: May 07, 2018

Completion Date: May 07, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: HC FIU 1-12-13XH

Purchaser/Measurer: ENABLE

Location: BLAINE 1 13N 13W  
SE SE SE SE  
25 FSL 290 FEL of 1/4 SEC  
Derrick Elevation: 1645 Ground Elevation: 1622

First Sales Date: 05/07/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671501		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1473		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11178		952	4659
PRODUCTION	5 1/2	23	P-110	24286		3620	12067

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24303**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 20, 2018	WOODFORD			7480		4716	FLOWING	5200	30/64	5600

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
670946	640	14555	24094		
670993	640				
674172	MULTIUNIT				
Acid Volumes		Fracture Treatments			
2941 BBLS 15% HCL		781,823 BBLS OF FLUID AND 25,603,174 LBS OF SAND			

Formation	Top
WOODFORD	14544

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN SUBMITTED.

Lateral Holes
Sec: 13 TWP: 13N RGE: 13W County: BLAINE  SW SE SE SE  34 FSL 350 FEL of 1/4 SEC  Depth of Deviation: 14114 Radius of Turn: 397 Direction: 179 Total Length: 9748  Measured Total Depth: 24303 True Vertical Depth: 14772 End Pt. Location From Release, Unit or Property Line: 34

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1139591</div>

9/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
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1016EZ

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Multifund: Sec. 1 (SL): -0-  
Sec. 12: 48.42% 223666 I  
Sec. 13: 51.58% 223666A I

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X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
671501	

Increased Density	
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Initial Test Data
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August 01, 2018

1 of 2

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Code: 319WDFD

Class: GAS

#### Spacing Orders

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670993 (13)	640
674172	MULTIUNIT

#### Perforated Intervals

From	To
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#### Fracture Treatments

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