## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011238160000

Drill Type:

Location:

OTC Prod. Unit No.: 011-223666

Well Name: HC FIU 1-12-13XH

## **Completion Report**

Spud Date: July 02, 2017 Drilling Finished Date: August 23, 2017 1st Prod Date: May 07, 2018 Completion Date: May 07, 2018

Purchaser/Measurer: ENABLE

First Sales Date: 05/07/2018

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

Derrick Elevation: 1645 Ground Elevation: 1622

HORIZONTAL HOLE

BLAINE 1 13N 13W

SE SE SE SE 25 FSL 290 FEL of 1/4 SEC

Completion Type			Location Exception		Increased Density				
Х	Single Zone		Order No		Order No				
	Multiple Zone		671501		There are no Increased Density records to display.				
	Commingled	1		•					

**Casing and Cement** Size Weight PSI SAX Top of CMT Туре Grade Feet SURFACE 13 3/8 54.50 J-55 1473 840 SURFACE INTERMEDIATE 9 5/8 40 P-110 11178 952 4659 PRODUCTION P-110 5 1/2 23 24286 3620 12067 Liner Size Weight Grade PSI SAX **Top Depth Bottom Depth** Туре Length There are no Liner records to display.

## Total Depth: 24303

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plu	g records to display.			

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
May 20, 2018	WOODFORD			7480		4716	FLOWING	5200	30/64	5600	
		Co	mpletion and	I Test Data I	by Producing F	ormation					
	Formation Name: WOO	DFORD		Code: 31	9WDFD	С	class: GAS				
	Spacing Orders				Perforated I	ntervals					
Order	No L	Jnit Size		From	n	То					
67094	46	640		1455	5	24	094				
67099	93	640			•						
67417	72 MI	ULTIUNIT									
	Acid Volumes			Fracture Treatments							
	2941 BBLS 15% HCL		781	781,823 BBLS OF FLUID AND 25,603,174 LBS OF SAND							
Formation		1	Гор	v	Vere open hole l	ogs run? No					
WOODFORD				14544 Date last log run:							
					Vere unusual dri Explanation:	lling circums	tances encou	untered? No			
Other Remarks											
OCC - THIS DO SUBMITTED.	CUMENT IS ACCEPTED	BASED ON	DATA SUBM	ITTED, THE	FINAL LOCATI	ON EXCEP	FION AND M	ULTIUNIT HA	VE NOT	BEEN	
				Lateral H	loles						
Sec: 13 TWP: 13	3N RGE: 13W County: BL	AINE									

SW SE SE SE

34 FSL 350 FEL of 1/4 SEC

Depth of Deviation: 14114 Radius of Turn: 397 Direction: 179 Total Length: 9748

Measured Total Depth: 24303 True Vertical Depth: 14772 End Pt. Location From Release, Unit or Property Line: 34

## FOR COMMISSION USE ONLY

Status: Accepted

1139591

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

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Form 1002A

1016EZ

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API No.: 🕏011238160000				Comp	letion Re	port				Spud Da	ite: July C	2, 2017	
OTC Prod. Unit No.: 011-2236	TC Prod. Unit No.: 011-223666					Drilling Finished Date: August 23, 2017							
									1st	t Prod Da	ite: May (	07, 2018	
									Comp	letion Da	ite: May (	07, 2018	
Drill Type: HORIZONTAL													
Well Name: HC FIU 1-12-13X						Dura	baaar/M						
Location: BLAINE 1 13N										N. S. T. S.	ENABLE		
SE SE SE SE 25 FSL 290 FE Derrick Elevation	1622	Muttiunit: Sec. 1 (SL)! -0-											
Operator: CONTINENTAL F PO BOX 269000 20 N BROADWA OKLAHOMA CIT	Y AVE						sec.	12:	48	.429	20 2	-23666 223666f	
							sec.	131				236664	
Completion Type		Loca	ation Except	tion			Increased Density						
X Single Zone			Order No				Order No						
Multiple Zone			671501				There are no Increased Density records to display.						
Commingled													
uttimit FO? 694473					Casing and Cement								
MININ	1	Туре		ize	Weight	/eight Gr		ide Feet		PSI	SAX	Top of CMT	
94473	T-3 SURFACE		13	3/8	54.50	J-:	55	1473			840	SURFACE	
	INTER	INTERMEDIATE		5/8	40	P-110		0 11178			952	4659	
	PROE	OUCTION	5	1/2	23	P-1	-110 24286		86		3620	12067	
						Lin	er						
	Туре	Size	Weight	Gi	rade	Lengt	h	PSI	SAX	Тор	Depth	Bottom Depth	
	1	There are no Liner records to display.											
											Total	Depth: 24303	
	Packer			] [	Plug								
Depth		& Туре		1	Depth Plug Type					Туре			
There are n	There are no Packer records to display.						Th	ere are r	no Plug r	ecords to	o display.		
	14. 1		┘ └────										

Initial Test Data

5200

319WDFD

20/18

August 01, 2018

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Test Date	Forma	tion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure			
May 20, 2018	018 WOODFORD			7480		4716	FLOWING	5200	30/64	5600				
			Cor	npletion an	d Test Data	by Producing I	ormation							
	Formation N	lame: WOOI	DFORD		Code: 31	9WDFD	C	lass: GAS						
	Spacing	g Orders				Perforated I	ntervals							
Orde	er No	U	nit Size		From To									
6709	946 (12)		640		1455	5	24	094						
6709	993 (13)		640			I								
674	172	MU	ILTIUNIT											
	Acid Vo	olumes				Fracture Tre	atmonto	-	_					
	2941 BBLS				1 822 BBI S (	DF FLUID AND								
					1,023 DDL3 (		25,003,1741	LBS OF SAN						
Formation			Т	ор										
WOODFORD				•	Were open hole logs run? No 14544 Date last log run:									
						/ere unusual dr xplanation:	illing circums	tances encou	intered? No					
					_									
Other Remarks														
OCC - THIS DC SUBMITTED.	OCUMENT IS A	CCEPTED I	BASED ON [	DATA SUBN	IITTED, THE	FINAL LOCATI	ON EXCEPT	ION AND MU	JLTIUNIT HA	VE NOT	BEEN			
							)							
Sec: 13 TWP: 1	3N DCE: 12/4/	Country DL			Lateral H	oles								
SW SE SE		County. BLA												
34 FSL 350 F		(	007 D: //											
Depth of Deviati														
Measured Total	Deptn: 24303	I rue Vertica	Depth: 147	72 End Pt.	_ocation From	n Release, Unit	or Property L	.ine: 34						
FOR COMM	ISSION USI													
											1139591			
Status: A	Accepted													

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