

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037065790001

Completion Report

Spud Date: October 09, 1950

OTC Prod. Unit No.:

Drilling Finished Date: November 22, 1950

Amended

1st Prod Date: November 22, 1950

Amend Reason: CONVERT TO DISPOSAL

Completion Date: November 22, 1950

Recomplete Date: March 05, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: ODELL-WRIGHT 1

Purchaser/Measurer:

Location: CREEK 25 17N 10E
C SW NW NE
990 FNL 330 FWL of 1/4 SEC
Derrick Elevation: 728 Ground Elevation: 0

First Sales Date:

Operator: WEINS HORTON L 21286
PO BOX 571117
21710 W 41ST ST (SAND SPRINGS)
TULSA, OK 74157-1117

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8			578		200	SURFACE
PRODUCTION	7			1926		25	1570

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1970

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1853	TENSION	1940	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: RED FORK				Code: 404RDFK			Class: DISP			

Formation	Top
RED FORK	1903

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 1406000041 - ORDER NUMBER 657741. THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING 1,926' TO PLUG BACK TOTAL DEPTH AT 1,940'.

FOR COMMISSION USE ONLY	
Status: Accepted	1139897

API NO. 037-06579
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

MAY 10 2018

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

convert
change to Disposal

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 10/9/1950
DRLG FINISHED DATE 11/22/1950
DATE OF WELL COMPLETION 11/22/1950
1st PROD DATE 11/22/1950
RECOMP DATE 3-23-2018
Longitude (if known)
OTC/OCC OPERATOR NO. 212086

COUNTY Creek SEC 25 TWP 17N RGE 10E
LEASE NAME Odell-Wright
C 1/4 SW 1/4 NW 1/4 NE 1/4
ELEVATION 728 Ground
Derrick FL 728
OPERATOR NAME Horton L. Weins
ADDRESS 21710 W 41st
CITY Tulsa OK STATE OK ZIP 74063

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8			578		100	Surface
INTERMEDIATE							
PRODUCTION	7			1926		25	1570
LINER							

PACKER @ 1853 BRAND & TYPE Tension
PACKER @ BRAND & TYPE

PLUG @ 1940 TYPE PBTD
PLUG @ TYPE
PLUG @ TYPE

TOTAL DEPTH 1940 1970

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Red Fork
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
PERFORATED INTERVALS Disposal
open hole
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

INITIAL TEST DATA

INITIAL TEST DATE
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Horton L. Weins
2010 Box 571117
ADDRESS
Horton L. Weins
Tulsa OK 74157
CITY STATE ZIP
H-1-2018 98894-0016
DATE PHONE NUMBER
weins@oilgasllc.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Ocell-wright WELL NO. 1

NAMES OF FORMATIONS	TOP
Red Fork	1903/1940

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes _____ no

Date Last log was run _____

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no
If yes, briefly explain below.

Other remarks:

OCC-UIC permit 1406000041 - 657741 order
OCC - This well is an open hole completion from bottom of the 7" casing 1926' to Plug back total depth at 1940'

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines		FSL	FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: