## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017250210000 Completion Report Spud Date: December 05, 2017

OTC Prod. Unit No.: 017223278 Drilling Finished Date: January 21, 2018

1st Prod Date: April 05, 2018

Completion Date: April 04, 2018

First Sales Date: 4/5/2018

Drill Type: HORIZONTAL HOLE

Well Name: TYLER 1107 1-25-36MXH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: CANADIAN 25 11N 7W

NW NW NW NW 283 FNL 310 FWL of 1/4 SEC

Derrick Elevation: 1325 Ground Elevation: 1300

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST HOUSTON, TX 77056-2701

	Completion Type								
	Single Zone								
Multiple Zone									
	Commingled								

Location Exception
Order No
675604

Increased Density						
Order No						
677218						
674912						

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	30	94	J55	100			SURFACE		
SURFACE	13 3/8	54.50	K55	1513		760	SURFACE		
INTERMEDIATE	9 5/8	40	J55	9362		865	5058		
PRODUCTION	5 1/2	23	P110	20176		2680	8410		

				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
There are no Liner records to display.										

Total Depth: 20191

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth Plug Type							
There are no Plug records to display.							

**Initial Test Data** 

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		BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Apr 27, 2018	or 27, 2018 MISSISSIPPIAN - MISSISSIPPI LIME		53	5133	8226	2146	FLOWING	882	38/64	
		Cor	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: MISS	SSIPPIAN		Code: 35	9MSSP	C	lass: OIL			
	Spacing Orders				Perforated In	ntervals		7		
Orde	r No U	nit Size		Fron	n	7	ō			
301	579	640		1021	6	14	939			
675	731 MU	JLTIUNIT			•					
	Acid Volumes		$\neg \vdash$	Fracture Treatments						
98,700 GALS OF HCL ACID				345,866 BBLS OF FLUID 24,338,560 LBS OF PROPPANT						
	Formation Name: MISS	SSIPPI LIME	:	Code: 35	1MSSLM		lass: OIL			
								_		
0-1-	Spacing Orders	!: 0!		Perforated Intervals						
Orde		nit Size		Fron		То				
675		640 JLTIUNIT		1493	4939 20082					
	731									
Acid Volumes				Fracture Treatments						
ACIDIZED WITH THE MISSISSIPIAN				FRAC WITH THE MISSISSIPPIAN						
	Formation Name: MISS MISSISSIPPI LIME	SSIPPIAN -		Code:		C	lass: OIL			

Formation	Тор
MISSISSIPPIAN	9587
WOODFORD	10078

Were open hole logs run? Yes Date last log run: December 27, 2017

Were unusual drilling circumstances encountered? No

Explanation:

## Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

## Lateral Holes

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Sec: 36 TWP: 11N RGE: 7W County: CANADIAN

SE SW SW SW

59 FSL 355 FWL of 1/4 SEC

Depth of Deviation: 9528 Radius of Turn: 897 Direction: 180 Total Length: 10251

Measured Total Depth: 20191 True Vertical Depth: 10426 End Pt. Location From Release, Unit or Property Line: 59

## FOR COMMISSION USE ONLY

1139516

Status: Accepted

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