

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087220570000

Completion Report

Spud Date: November 23, 2016

OTC Prod. Unit No.: 087-218441-0-0000

Drilling Finished Date: January 06, 2017

1st Prod Date: February 04, 2017

Completion Date: January 24, 2017

Amended

Amend Reason: CHANGE BOTTOM HOLE LOCATION

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JODY MANTOOTH 0503 7-1XHW

Purchaser/Measurer: ONEOK

Location: MCCLAIN 7 5N 3W
SE SE SE NW
2553 FNL 2434 FWL of 1/4 SEC
Derrick Elevation: 1065 Ground Elevation: 1035

First Sales Date: 2/23/2017

Operator: EAGLE EXPLORATION PRODUCTION LLC 23413

6100 S YALE AVE STE 700
TULSA, OK 74136-1935

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	666577		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			110		27	SURFACE
SURFACE	9.625"	40	J-55	1014		305	SURFACE
INTERMEDIATE	7"	29	P-110	9775		365	5552

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5'	13.5	P-110	8165	0	790	8955	17120

Total Depth: 17160

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 23, 2017	WOODFORD	521	41.5	691	1326	500	GAS LIFT	1800	40	210

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
629874	640
652256	640
666646	MULTIUNIT

Perforated Intervals	
From	To
9850	17051

Acid Volumes
1540 BBLS

Fracture Treatments
478,378 BBLS WATER 8,497,870 # SAND

Formation	Top
MISSISSIPPIAN	8675
WOODFORD	8973

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 6 TWP: 5N RGE: 3W County: MCCLAIN NE NE NE NW 91 FNL 2348 FWL of 1/4 SEC Depth of Deviation: 8795 Radius of Turn: 982 Direction: 359 Total Length: 7201 Measured Total Depth: 17160 True Vertical Depth: 9777 End Pt. Location From Release, Unit or Property Line: 91

FOR COMMISSION USE ONLY	
Status: Accepted	1137134