

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011239410000

**Completion Report**

Spud Date: February 19, 2018

OTC Prod. Unit No.: 011-224206

Drilling Finished Date: May 11, 2018

1st Prod Date: September 23, 2018

Completion Date: September 20, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HR POTTER 1511 2-3-34MXH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: BLAINE 3 15N 11W  
SW SW SE SW  
242 FSL 1473 FWL of 1/4 SEC  
Derrick Elevation: 1525 Ground Elevation: 1495

First Sales Date: 9/23/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225  
OKLAHOMA CITY, OK 73132-1590

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
681849	

Increased Density	
Order No	
680227	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	100			SURFACE
SURFACE	13 3/8"	54.5	J-55	1490		709	SURFACE
INTERMEDIATE	9 5/8"	40	P-110HC	9437		1102	2876
PRODUCTION	5 1/2"	23	P-110EC	21418		3362	8409

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21418**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21276	BRIDGE PLUG

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 05, 2018	MISSISSIPPI	647	47	1525	2359	2971	FLOWING	1225	22/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

#### Spacing Orders

Order No	Unit Size
685269	640
158951	640
681850	MULTIUNIT

#### Perforated Intervals

From	To
11391	21262

#### Acid Volumes

47,124 GAL. 15% HCL
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#### Fracture Treatments

253,786 BBLS TOTAL FLUID 20,212,810 LBS TOTAL PROPPANT
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Formation	Top
MISSISSIPPI	10927

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

#### Lateral Holes

Sec: 34 TWP: 16N RGE: 11W County: BLAINE

NE NE NW NW

42 FNL 1092 FWL of 1/4 SEC

Depth of Deviation: 10770 Radius of Turn: 738 Direction: 360 Total Length: 10295

Measured Total Depth: 21418 True Vertical Depth: 10875 End Pt. Location From Release, Unit or Property Line: 42

#### FOR COMMISSION USE ONLY

1140807

Status: Accepted