

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239380000

Completion Report

Spud Date: February 21, 2018

OTC Prod. Unit No.: 011224220

Drilling Finished Date: April 09, 2018

1st Prod Date: September 23, 2018

Completion Date: September 20, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HR POTTER 1511 4-3-34MXH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: BLAINE 3 15N 11W
SW SW SE SW
243 FSL 1513 FWL of 1/4 SEC
Derrick Elevation: 1523 Ground Elevation: 1493

First Sales Date: 9/23/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
681714	

Increased Density	
Order No	
680227	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94	J-55	100			SURFACE
SURFACE	13 3/8"	54.5	J-55	1487		705	SURFACE
INTERMEDIATE	9 5/8"	40	P-110HC	9411		1102	2847
PRODUCTION	5 1/2"	23	P-110	20236		3007	8736

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21111

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20029	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2018	MISSISSIPPI	1212	47	2483	2049	2426	FLOWING	1181	18/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

Spacing Orders

Order No	Unit Size
658269	640
158951	640
681854	MULTIUNIT

Perforated Intervals

From	To
11257	20018

Acid Volumes

27,888 GAL 15% HCL

Fracture Treatments

224,717 BBLs TOTAL FLUID
18,364,550 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPI	10887

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 34 TWP: 16N RGE: 11W County: BLAINE

NE NW NE NW

132 FNL 1670 FWL of 1/4 SEC

Depth of Deviation: 10554 Radius of Turn: -1293 Direction: 360 Total Length: 10267

Measured Total Depth: 21111 True Vertical Depth: 10739 End Pt. Location From Release, Unit or Property Line: 132

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1140925

Status: Accepted