

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019263070001

Completion Report

Spud Date: July 24, 2018

OTC Prod. Unit No.: 019-10667

Drilling Finished Date: July 27, 2018

1st Prod Date: September 17, 2018

Completion Date: September 17, 2018

Drill Type: STRAIGHT HOLE

Well Name: LAURA LYNN 16

Purchaser/Measurer:

Location: CARTER 32 1S 2W
SW NE NW SW
2145 FSL 825 FWL of 1/4 SEC
Latitude: 34.42586 Longitude: -97.4371
Derrick Elevation: 1065 Ground Elevation: 1060

First Sales Date:

Operator: BUTKIN OIL COMPANY LLC 21023
PO BOX 2090
16 S 9TH ST STE 306
DUNCAN, OK 73534-2090

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5	J-55	1952	1000	265	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1958

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		1860	CIBP + 2 SACKS CEMENT ON
		1952	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 02, 2018	HOXBAR									
Sep 07, 2018	HOXBAR	10	28				PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: DRY

Spacing Orders

Order No	Unit Size
UNSPACED	

Perforated Intervals

From	To
1885	1902

Acid Volumes

1,000 GALLONS MCA

Fracture Treatments

NONE

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders

Order No	Unit Size
UNAPCED	

Perforated Intervals

From	To
1544	1554

Acid Volumes

1,000 GALLONS MCA

Fracture Treatments

NONE

Formation	Top
PONTOTOC	50
HOXBAR	1263
DEESE	1918

Were open hole logs run? Yes

Date last log run: July 27, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1140898

Status: Accepted

API NO. 019-26307
OTC PROD. 279
UNIT NO. 10665

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

SEP 19 2018

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CARTER SEC 32 TWP 15 RGE 2W

LEASE NAME LAURA LYN

WELL NO. 16

DATE OF WELL COMPLETION 9/17/18

1st PROD DATE 9/17/18

SW 1/4 NE 1/4 NW 1/4 SW 1/4

FSL OF 1/4 SEC 2145

FWL OF 1/4 SEC 825

RECOMP DATE

ELEVATION 1065 Ground 1060

Latitude (if known) 34.42586

Longitude (if known) 97.43710

OPERATOR NAME BUTKIN OIL CO., LLC.

OTC/OCC OPERATOR NO. 21023-0

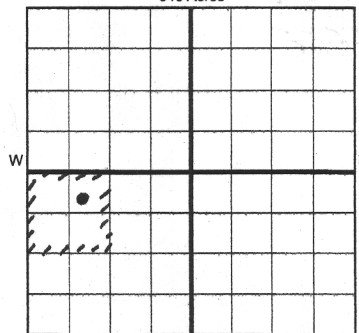
ADDRESS P.O. Box 2090

CITY DUNCAN

STATE OK.

ZIP 73534

640 Acres



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	1952	1000	265	SURF
LINER							

PACKER @ BRAND & TYPE

PLUG @

1860 TYPE CIBP + 2 SACS CMT ON TOP

TOTAL DEPTH

1958

PACKER @ BRAND & TYPE

PLUG @

TYPE TYPE TYPE

PROD 1952

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	HOXBAR	HOXBAR	No Frac
SPACING & SPACING ORDER NUMBER	U.S.	U.S.	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	OIL	
PERFORATED INTERVALS	1885-1902 2 SPF	1544-1554 2 SPF	
ACID/VOLUME	1000 GAL MCA	1000 GAL MCA	
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE	NONE	

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable

(165:10-13-3)

INITIAL TEST DATE	8/2/18	9/7/18
OIL-BBL/DAY	DRY	10
OIL-GRAVITY (API)		28°
GAS-MCF/DAY		757M
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY		NONE
PUMPING OR FLOWING		PUMPING
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE		
FLOW TUBING PRESSURE		

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JOHN R. LAWS
NAME (PRINT OR TYPE)
P.O. Box 2090 DUNCAN, OK. 73534
ADDRESS CITY STATE ZIP
DATE 9/18/18 580
PHONE NUMBER 220-8455
EMAIL ADDRESS JRLAWS@HITMAN.COM

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME LAURA LYNN

WELL NO. 16

NAMES OF FORMATIONS	TOP
PONTOTOC	50'
HOXBAR	1263
DEESE	1918
TD	1958

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 7-27-18

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: