

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239540001

Completion Report

Spud Date: May 16, 2018

OTC Prod. Unit No.: 011224249

Drilling Finished Date: June 29, 2018

1st Prod Date: September 30, 2018

Completion Date: September 29, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HR POTTER 1511 6-3-34MXH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: BLAINE 3 15N 11W
NW SE SW SE
395 FSL 1832 FEL of 1/4 SEC
Derrick Elevation: 1525 Ground Elevation: 1495

First Sales Date: 9/30/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
681712	

Increased Density	
Order No	
680227	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94	J-55	100			SURFACE
SURFACE	13 3/8"	54.5	J-55	1470		708	SURFACE
INTERMEDIATE	9 5/8"	40	P-110HC	9428		1061	9347
PRODUCTION	5 1/2"	23	P-110EC	21249		3325	8252

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21245

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21121	COPPERHEAD BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 20, 2018	MISSISSIPPI	1347	45	2743	2036	2077	FLOWING	1197	16/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

Spacing Orders

Order No	Unit Size
658269	640
158951	640
683768	MULTIUNIT

Perforated Intervals

From	To
11244	21094

Acid Volumes

1205 GAL 15% HCL

Fracture Treatments

252,630 BBLs TOTAL FLUID
20,533,365 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPI	10902

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 34 TWP: 15N RGE: 11W County: BLAINE

N2 NW NW NE

56 FNL 2234 FEL of 1/4 SEC

Depth of Deviation: 10584 Radius of Turn: -2239 Direction: 360 Total Length: 10137

Measured Total Depth: 21245 True Vertical Depth: 10705 End Pt. Location From Release, Unit or Property Line: 56

FOR COMMISSION USE ONLY

1140934

Status: Accepted