Spud Date: February 17, 2018
Drilling Finished Date: February 25, 2018
1st Prod Date: March 21, 2018
Completion Date: March 21, 2018

Drill Type: STRAIGHT HOLE

```
Well Name: E HYATT 1-24 Purchaser/Measurer:
```

Well Name: E HYATT 1-24 Purchaser/Measurer:
Location: SEMINOLE 24 9N 5E First Sales Date:
Location: SEMINOLE 24 9N 5E First Sales Date:
W2 NE NE SE
W2 NE NE SE
2310 FSL 500 FEL of 1/4 SEC
2310 FSL 500 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0
Derrick Elevation: 0 Ground Elevation: 0
Operator: CIRCLE 9 RESOURCES LLC }2320
Operator: CIRCLE 9 RESOURCES LLC }2320
PO BOX 249
PO BOX 249
210 PARK AVE STE }135
210 PARK AVE STE }135
OKLAHOMA CITY, OK 73101-0249

```
        OKLAHOMA CITY, OK 73101-0249
```

| Completion Type |  |
| :--- | :--- |
| $X$ | Single Zone |
|  | Multiple Zone |
|  | Commingled |


| Location Exception |
| :---: |
| Order No |
| 677006 |


| Increased Density |
| :---: |
| Order No |
| NONE |


| Casing and Cement |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |  |  |
| SURFACE | $95 / 8$ | $32.3 \#$ |  | 1129 |  | 500 | SURFACE |  |  |
| PRODUCTION | 7 | 23 |  | 4299 |  | 100 | 3820 |  |  |
| Liner |  |  |  |  |  |  |  |  |  |
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |  |
| There are no Liner records to display. |  |  |  |  |  |  |  |  |  |

Total Depth: 4317

| Packer |  |
| :---: | :---: |
| Depth | Brand \& Type |
| There are no Packer records to display. |  |


| Plug |  |
| :---: | :---: |
| Depth | Plug Type |
| There are no Plug records to display. |  |


| Initial Test Data |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Test Date | Formation | $\begin{gathered} \text { Oil } \\ \text { BBL/Day } \end{gathered}$ | Oil-Gravity (API) | $\begin{gathered} \text { Gas } \\ \text { MCF/Day } \end{gathered}$ | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial ShutIn Pressure | Choke Size | Flow Tubing <br> Pressure |
| Apr 17, 2018 | FIRST WILCOX | 10 | 38 |  |  | 9 | PUMPING |  |  |  |


| Completion and Test Data by Producing Formation |  |  |  |
| :---: | :---: | :---: | :---: |
| Formation Name: FIRST WILCOX |  | Code: | Clas |
| Spacing Orders |  | Perforated Intervals |  |
| Order No | Unit Size | From | To |
| 674951 | 160 | 4134 | 4136 |
| Acid Volumes |  | Fracture Treatments |  |
| NONE |  | NONE |  |


| Formation | Top |
| :--- | :--- |
| FIRST WILCOX | 4134 |

Were open hole logs run? Yes
Date last log run: February 26, 2018
Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
| :--- |
| There are no Other Remarks. |

## FOR COMMISSION USE ONLY

