

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015232830000

**Completion Report**

Spud Date: August 27, 2017

OTC Prod. Unit No.: 015-223222

Drilling Finished Date: October 20, 2017

1st Prod Date: February 07, 2018

Completion Date: February 07, 2018

**Amended**

Amend Reason: CORRECT SURFACE HOLE LOCATION

**Drill Type: HORIZONTAL HOLE**

Well Name: MOL 1-17-8XH

Purchaser/Measurer: MISSISSIPPIAN

Location: CADD0 17 12N 13W  
NW SE SE SE  
476 FSL 547 FEL of 1/4 SEC  
Derrick Elevation: 1654 Ground Elevation: 1624

First Sales Date: 02/07/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	670553		672376	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1515		530	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12335		875	3426
PRODUCTION	5 1/2	23	P-110-ICY	25802		6955	18380

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 25812**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 11, 2018	MISSISSIPPIAN			25021		1323	FLOWING	11050	23/64	10175

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
669722	MULTIUNIT
655108	640
657526	640

Perforated Intervals

From	To
16144	25613

Acid Volumes

60 BBLS 12% HCL & 3% HF & 2267 BBLS OF 15% HCL & 381 BBLS 6% HCL % 1.5% HF

Fracture Treatments

439,548 BBLS OF FLUID & 17,987,600 LBS OF SAND

Formation	Top
MISSISSIPPIAN	14408

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. SPACING 655773 TO CORRECT FOR RESPONDENTS.

Lateral Holes

Sec: 8 TWP: 12N RGE: 13W County: CADDO

NW NE NE NE

27 FNL 419 FEL of 1/4 SEC

Depth of Deviation: 15530 Radius of Turn: 397 Direction: 3 Total Length: 9668

Measured Total Depth: 25812 True Vertical Depth: 15499 End Pt. Location From Release, Unit or Property Line: 27

FOR COMMISSION USE ONLY

Status: Accepted

1140738

06/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
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1016EZ

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Multinut:  
Sec. 17: 45.964% 223222 I  
Sec. 8: 54.0376% 223222A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
670553

Increased Density
Order No
672376

Multinut FD:  
686417

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Initial Test Data
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October 17, 2018

1 of 2

EX. EX

WHL

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