Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35015232830000

OTC Prod. Unit No.: 015-223222

Amended

Amend Reason: CORRECT SURFACE HOLE LOCATION

Drill Type: HORIZONTAL HOLE

Well Name: MOL 1-17-8XH

Location:	CADDO 17 12N 13W
	NW SE SE SE
	476 FSL 547 FEL of 1/4 SEC
	Derrick Elevation: 1654 Ground Elevation: 1624

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000 **Completion Report**

Drilling Finished Date: October 20, 2017 1st Prod Date: February 07, 2018 Completion Date: February 07, 2018

Spud Date: August 27, 2017

Purchaser/Measurer: MISSISSIPPIAN

First Sales Date: 02/07/2018

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	670553	672376

Commingled

Casing and Cement												
٦	Гуре	Siz	ze Weigl	e Weight Grade Feet			PSI	SAX	Top of CMT			
SURFACE			3/8 55	J-55	15	515		530	SURFACE			
INTER	MEDIATE	9 5	/8 40	P-110	12	335		875	3426			
PRO	DUCTION	5 1	/2 23	P-110-ICY	CY 25802		302		18380			
Liner												
Туре	Size	Weight	Grade	Length	PSI	SAX	То	Depth	Bottom Depth			
	1		There a	re no Liner recor	ds to displ	ay.			1			

Total Depth: 25812

Pac	ker		Plug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no P	ug records to display.

Initial Test Data

Test Date	Formati	ation Oil O BBL/Day				Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Feb 11, 2018	MISSISSII	PPIAN				25021		1323	FLOWING	11050	23/64	10175
			C	ompleti	on and	Test Data	by Producing F	ormation				
	Formation Na	ame: MISSI	SSIPPIAN			Code: 3	59 MSSP	С	lass: GAS			
	Spacing	Orders					Perforated I	ntervals				
Orde	Order No Unit Size					Fro	m	I	о			
669	669722 MULTIU					161	44	25	613			
655	108		640				•					
657	526		640									
	Acid Vo	lumes										
	HCL & 3% HF 8 381 BBLS 6% H			HCL &	439,548 BBLS OF FLUID & 17,987,600 LBS OF SAND							
Formation				Тор			Were open hole	logs run? No				
MISSISSIPPIA	/ISSISSIPPIAN					14408	Date last log run					
							Were unusual dr Explanation:	illing circums	tances encou	untered? No		

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. SPACING 655773 TO CORRECT FOR RESPONDENTS.

Lateral Holes

Sec: 8 TWP: 12N RGE: 13W County: CADDO

NW NE NE NE

27 FNL 419 FEL of 1/4 SEC

Depth of Deviation: 15530 Radius of Turn: 397 Direction: 3 Total Length: 9668

Measured Total Depth: 25812 True Vertical Depth: 15499 End Pt. Location From Release, Unit or Property Line: 27

FOR COMMISSION USE ONLY

Status: Accepted

1140738

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1016EZ

	API	No.: 🐠	015232830000	Completion Report Spud Date: A										te: Augus	t 27, 2017		
	отс	Prod.	Unit No.: 015-223222	2							Dr	rilling Fini	ished Da	te: Octobe	er 20, 2017		
												1st	Prod Da	te: Februa	ary 07, 2018		
	Ame	ended			Completion Date: February 07, 2018												
	Ame	end Rea	ason: CORRECT SU	RFACE HOLE	REACE HOLE LOCATION												
	Dril	Type:	HORIZONTAL H														
	Wel	Name	MOL 1-17-8XH								Purc	chaser/M	easurer:	MISSISSI	PPIAN		
	Loca	ation:	CADDO 17 12N	13W					<i>p</i>	ŕ	First	t Sales D	ate: 02/0	7/2018)		
			NW SE SE SI 476 FSL 547 FEL	E of 1/4 SEC			Mu	Ha	แนะ	+ r							
			NW SE SE SI 476 FSL 547 FEL Derrick Elevation: 1 CONTINENTAL RE PO BOX 269000 20 N BROADWAY OKI AHOMA CITY	654 Ground I	Elevation: 1	624 🧹		0	Nog	17	roit	1.9	000	000	T		
	Оре	rator:	CONTINENTAL RE	SOURCES IN	C 3186			Sè	C. I	lf! 2	15,766	410	240	TLL			
			20 N BROADWAY OKLAHOMA CITY,		0			Se	el.	8: 3	54.03	H6 20	223	222H	Ī		
				OK 73120-900	0												
		Comp	oletion Type		Location Exception						Increased Density						
	Х	Single	Zone			Order No					Order No						
		Multip	le Zone			6705	53				672376						
		1	ningled	<u></u>													
١.,	14	unt	FD; 	Casing and Cement													
λΥ		21.4	-17		Гуре	Size		We	ight	Grade	Fe	et	PSI	SAX	Top of CMT		
	C	.00		SURFACE			13 3/8	5	55	J-55	15	15		530	SURFACE		
				INTER	MEDIATE	IEDIATE		4	40	P-110	123	335		875	3426		
				PROI	OUCTION		5 1/2	2	23	P-110-IC)	/ 258	302		6955	18380		
										Liner							
				Туре	Size	Wei	ight	Grade	•	Length	PSI	SAX	Тор	Depth	Bottom Depth		
				There are no Liner records to display.													
	Total D										Depth: 25812						
				Packer								Plu	ıg	-			
			Depth)e		Depth Plug Type					Туре					

Initial Test Data

There are no Plug records to display.

11050

2/11/18 359 MSSP

There are no Packer records to display.

ja A

October 17, 2018

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1											
Test Date	Formation		Oil BBL/Day	Oil-Grav (API)		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 11, 2018	MISSISSI	PPIAN			25021		1323	FLOWING	11050	23/64	10175
			Сог	npletion	and Test Data	by Producing	Formation	•			
	Formation N	ame: MISSI	SSIPPIAN	-	Code: 3	59 MSSP	(Class: GAS			
	Spacing	Orders			а 	Perforated	Intervals				
Orde	Order No Unit Size					m	•	То	_		
669	722	ML	ILTIUNIT		161	44	25	613			
655	108 (518)		640								
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	Acid V	olumes				Fracture T	reatments				
	HCL & 3% HF 6 381 BBLS 6% F			CL &	439,548 BBL	S OF FLUID &	17,987,600 L	BS OF SAND			
Formation			17	ор							
MISSISSIPPIA	\N		'			Were open hole Date last log ru	•				
						Were unusual on Explanation:	Irilling circums	stances enco	untered? No		
						•					
Other Remark		-									
OCC - THIS D	OCUMENT IS A	ACCEPTED ED. SPACIN	BASED ON IG 655773 T	DATA SU O CORRI	BMITTED. NE ECT FOR RES	ITHER THE FIN PONDENTS.	IAL LOCATIC	N EXCEPTIO	ON NOR THE	FINAL	IULTIUNIT
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NW NE NE											
	FEL of 1/4 SEC										
	ation: 15530 Ra		397 Directio	n: 3 Total	Length: 9668						
	al Depth: 25812					m Release I In	it or Property	line 27			
				Let End I			it of thopology				
FOR COM	ISSION US	E ONLY									
											1140738
Status	Accepted										

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