

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35065203080000

Completion Report

Spud Date: April 08, 2018

OTC Prod. Unit No.: 065-223390

Drilling Finished Date: April 21, 2018

1st Prod Date: June 10, 2018

Completion Date: July 31, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: EDDIE 6-31

Purchaser/Measurer: MEDALION MIDSTREAM

Location: JACKSON 31 1S 23W
NW SE NE NW
906 FNL 550 FEL of 1/4 SEC
Derrick Elevation: 1458 Ground Elevation: 1446

First Sales Date: 07/31/2018

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
677780

Increased Density
Order No
678058

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	42	J-55	80		8	SURFACE
SURFACE	8 5/8	24	J-55	265	500	175	SURFACE
PRODUCTION	5 1/2	17	P-110	5970	1000	175	4812

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6009

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 31, 2018	CANYON	33	42	9	272	26	PUMPING	200		

Completion and Test Data by Producing Formation					
Formation Name: CANYON		Code: 405CNYN		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
575170	640	5804		5822	
Acid Volumes		Fracture Treatments			
2,500 GALLONS 4% NEFE HCL		NONE			

Formation	Top
SWASTIKA LIME	5054
CANYON	5650

Were open hole logs run? Yes
 Date last log run: April 22, 2018

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1140734

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
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Rule 165:10-3-25

Form 1002A
Rev. 2009

AUG 27 2018

OKLAHOMA CORPORATION
COMMISSION
640 Acres

<input checked="" type="checkbox"/>	ORIGINAL
<input type="checkbox"/>	AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	JACKSON	SEC	31	TWP	15	RGE	23W	DATE OF WELL COMPLETION	7/31/18
LEASE NAME	EDDIE					WELL NO.	6-31	1st PROD DATE	6/10/18
NW 1/4	SE 1/4	NE 1/4	NW 1/4	SW 1/4	SE 1/4	SW 1/4	SW 1/4	RECOMP DATE	
ELEVATION	1458	Ground	1446	Latitude (if known)				Longitude (if known)	
OPERATOR NAME	GLB EXPLORATION, INC.						OTC/OCC OPERATOR N		
ADDRESS	7716 MELROSE LANE								
CITY	OKLAHOMA CITY					STATE	OK		
						ZIP	73127		

LOCATE WELL

COMPLETION TYPE	
<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE Application Date
<input type="checkbox"/>	COMMINGLED Application Date
LOCATION	
EXCEPTION ORDER	677780 F.O.
INCREASED DENSITY ORDER NO.	678058

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	42	J-55	80	—	8 YDS	SURF
SURFACE	8 5/8	24	J-55	265	500	175	SURF
INTERMEDIATE							
PRODUCTION	5 1/2	17	P-110	5970	1000	175	4812
LINER							
PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH		6009	

Per
CBL
DATE

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 405C-NYN

FORMATION	CANYON					No Frac
SPACING & SPACING	670-					
ORDER NUMBER	575170					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	5804-22					
ACID/VOLUME	2500 gal 4% NE FEHCL					
FRACTURE TREATMENT (Fluids/Prop Amounts)						
	NONE					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer☒

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	7/31/18
OIL-BBL/DAY	33
OIL-GRAVITY (API)	42
GAS-MCF/DAY	9
GAS-OIL RATIO CU FT/BBL	272:1
WATER-BBL/DAY	26
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	200
CHOKE SIZE	—
FLOW TUBING PRESSURE	—

AS SUBMITTED

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE		NAME (PRINT OR TYPE)		DATE	PHONE NUMBER
7716 MELROSE LANE		CITY	STA	ZIP	EMAIL ADDRESS
ADDRESS		CITY	STA	ZIP	EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME EDDIE WELL NO. 6-31

NAMES OF FORMATIONS	TOP
SWASTICA Lime	5054
Canyon	5650

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? X yes no

Date Last log was run 4/22/18

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

640 Acres

The diagram shows a large rectangle divided into four equal quadrants by a thick vertical line and a thick horizontal line. The grid is composed of 16 columns and 8 rows of smaller squares. The top-left quadrant, which is 8 columns wide and 4 rows high, is shaded gray. The text '640 Acres' is centered at the top of the grid, above the top row of squares.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4		1/4	1/4	1/4		
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			