

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043236060000

Completion Report

Spud Date: May 02, 2018

OTC Prod. Unit No.: 043-223816-0-0000

Drilling Finished Date: May 23, 2018

1st Prod Date: July 06, 2018

Completion Date: July 03, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: C.L.C. 1915 1H-26

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK LLC

First Sales Date: 7/6/18

Location: DEWEY 26 19N 15W
NE NE NE NE
280 FNL 260 FEL of 1/4 SEC
Latitude: 36.10049 Longitude: -98.761363
Derrick Elevation: 1883 Ground Elevation: 1860

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675517		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1472		650	SURFACE
PRODUCTION	7	29	P-110 HP	10124		470	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110 IC	5135	0	480	9352	14487

Total Depth: 14736

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 29, 2018	MISSISSIPPI LIME	512	41.5	1327	2592	620	FLOWING	1200	26	760

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI LIME				Code: 351MSSLM			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
78076		640		10170			14363		
Acid Volumes				Fracture Treatments					
211 BBLS 15% HCL				188,491 BBLS TOTAL FLUID 8,037,151 LBS TOTAL PROPPANT					

Formation	Top
MISSISSIPPIAN	9896

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 26 TWP: 19N RGE: 15W County: DEWEY SW SE SE SE 258 FSL 530 FEL of 1/4 SEC Depth of Deviation: 9505 Radius of Turn: 382 Direction: 182 Total Length: 4574 Measured Total Depth: 14736 True Vertical Depth: 9994 End Pt. Location From Release, Unit or Property Line: 258

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<div>Status: Accepted</div> <div>1140625</div>