## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: November 26, 1957

1st Prod Date: November 30, 1957

Amended

Completion Date: November 26, 1957

Recomplete Date: January 24, 2018

Drill Type: STRAIGHT HOLE

**SERVICE WELL** 

Amend Reason: CONVERT TO INJECTION

Well Name: GLADYS LOVE 5 Purchaser/Measurer:

Location: MCCLAIN 9 5N 2W S2 N2 NW SW

2230 FSL 660 FWL of 1/4 SEC

Latitude: 34.919795 Longitude: -97.42155 Derrick Elevation: 1056 Ground Elevation: 1045

Operator: URBAN OIL & GAS GROUP LLC 22756

1000 E 14TH ST STE 300 PLANO, TX 75074-6220

Completion Type							
	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception					
Order No					
There are no Location Exception records to display.					

Increased Density					
Order No					
There are no Increased Density records to display.					

First Sales Date:

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top								
SURFACE	10 3/4	32.75	G-10	514		450	SURFACE	
PRODUCTION	7	26-23	J-55	8150		425	6860	

Liner									
Type Size Weight Grade Length PSI SAX Top Depth Bottom De									
There are no Liner records to display.									

Total Depth: 8311

Packer							
Depth	Brand & Type						
7242	AS1-X						

Plug						
Depth	Plug Type					
8069	PBTD					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
		-	There are n	o Initial Data	a records to disp	olay.				
		Cor	mpletion and	Test Data I	y Producing F	ormation				
Formation Name: HUNTON				Code: 269HNTN Class: INJ						
	Spacing Orders				Perforated I	ntervals				
Order No Unit Size		Jnit Size		From		То				
There ar	re no Spacing Order record	ls to display.		7276	5	7289				
Acid Volumes					Fracture Tre	7				
7/6/1960 5000 GALS				7/6/1960 SAND FRAC 16,000 GALS				1		
	Formation Name: VIOL	A		Code: 20	2VIOL	C	lass: INJ			
Spacing Orders				Perforated Intervals						
Orde	Order No Unit Size			From		То				
There are no Spacing Order records to display.				7758		80	080			
Acid Volumes			一一	Fracture Treatments						
NONE				NONE						
Formation	Formation Top		ор	Were open hole logs run? No						
HUNTON	HUNTON			7275 Date last log run:						
VIOLA				7745 V	745 Were unusual drilling circumstances encountered? No					

## Other Remarks

SQZ'D OFF HART PERFS FROM 7119-7131' AND 7203-09', DRILLED OUT CEMENT. CONVERTED FROM PRODUCER TO INJECTION WELL. OCC - UIC PERMIT # 1710300030

Explanation:

## FOR COMMISSION USE ONLY

1138809

Status: Accepted

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