## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073259060000 **Completion Report** Spud Date: February 17, 2018

OTC Prod. Unit No.: 073-223641-0-0000 Drilling Finished Date: March 26, 2018

1st Prod Date: May 13, 2018

Completion Date: May 07, 2018

**Drill Type: HORIZONTAL HOLE** 

Well Name: JUDY 1509 3H-17

Purchaser/Measurer: MARKWEST OKLA GAS CO

First Sales Date: 5/13/18

Min Gas Allowable: Yes

KINGFISHER 17 15N 9W Location:

SW SE SW SE 300 FSL 1855 FEL of 1/4 SEC

Latitude: 35.769421 Longitude: -98.177561 Derrick Elevation: 1291 Ground Elevation: 1263

NEWFIELD EXPLORATION MID-CON INC 20944 Operator:

> 24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

	Completion Type							
	X Single Zone							
		Multiple Zone						
ſ	Commingled							

Location Exception
Order No
676567

Increased Density
Order No
677169

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	1500		390	SURFACE	
PRODUCTION	5 1/2	20	P-110 ICY	15488		1710	106	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 15505

Packer				
Depth	Brand & Type			
There are no Packe	er records to display.			

Plug			
Depth	Plug Type		
There are no Plug	records to display.		

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 08, 2018	MISSISSIPPIAN	243	49.2	2400	9877	178	FLOWING	1550	34	455

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
642679	640				

Perforated Intervals				
From	То			
10518	15390			

Acid Volumes
252 BBLS 15% HCL

Fracture Treatments	
272,479 BBLS TOTAL FLUID 10,156,390 LBS TOTAL PROPPANT	

Formation	Тор
MISSISSIPPIAN	9930

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

0CC - ORDER 676565 IS EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

#### **Lateral Holes**

Sec: 17 TWP: 15N RGE: 9W County: KINGFISHER

NW NW NE NE

83 FNL 1264 FEL of 1/4 SEC

Depth of Deviation: 9775 Radius of Turn: 583 Direction: 2 Total Length: 5040

Measured Total Depth: 15505 True Vertical Depth: 10006 End Pt. Location From Release, Unit or Property Line: 83

# FOR COMMISSION USE ONLY

1140159

Status: Accepted

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