

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259070000

Completion Report

Spud Date: January 31, 2018

OTC Prod. Unit No.: 073-223642-0-0000

Drilling Finished Date: March 31, 2018

1st Prod Date: May 17, 2018

Completion Date: May 07, 2018

Drill Type: HORIZONTAL HOLE

Well Name: JUDY 1509 4H-17

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

First Sales Date: 5/17/18

Location: KINGFISHER 17 15N 9W
SW SE SE SW
250 FSL 1990 FWL of 1/4 SEC
Latitude: 35.769266 Longitude: -98.182407
Derrick Elevation: 1300 Ground Elevation: 1275

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676568		677169	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1498		390	SURFACE
PRODUCTION	5 1/2	20	P-110	15536		1625	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15536

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 14, 2018	MISSISSIPPIAN	70	50.5	1459	20843	147	FLOWING	1500	36	275

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
642679	640	10548	15439
Acid Volumes		Fracture Treatments	
395 BBLS 15% HCL		210,145 BBLS TOTAL FLUID 10,104,030 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN	9923

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THE ORDER 676565 IS EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 17 TWP: 15N RGE: 9W County: KINGFISHER NE NE NE NW 85 FNL 2497 FWL of 1/4 SEC Depth of Deviation: 9870 Radius of Turn: 583 Direction: 360 Total Length: 5006 Measured Total Depth: 15536 True Vertical Depth: 10149 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY	
Status: Accepted	1140162

11/1/18
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Oil & Gas Conservation Division
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1016EZ

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October 09, 2018

1 of 2

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JR