

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073256540000

**Completion Report**

Spud Date: June 10, 2017

OTC Prod. Unit No.: 07321920100000

Drilling Finished Date: July 25, 2017

1st Prod Date: August 27, 2017

Completion Date: August 27, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BRANDT 1707 #1LMH-12

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: KINGFISHER 12 17N 7W  
SW SW SE SW  
274 FSL 1582 FWL of 1/4 SEC  
Derrick Elevation: 1043 Ground Elevation: 1019

First Sales Date: 8/28/17

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664059		666404	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	502		235	SURFACE
PRODUCTION	7	26	N-80	7915		263	5327

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5025	0	0	7805	12830

**Total Depth: 12845**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 10, 2017	MISSISSIPPIAN (LESS CHESTER)	680	44	882	1297	1680	FLOWING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
650054	640	There are no Perf. Intervals records to display.	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
60480 GALS 15% HCL		234,283 BBLS. TREATED FRAC WATER & 7,065,780 LBS. PROPPANT	

Formation	Top
MISSISSIPPIAN	7915

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7915' TO TERMINUS AT 12845'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS WELL IS FLOWING WITH A GAS LIFT PER THE OPERATOR. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 12 TWP: 17N RGE: 7W County: KINGFISHER  NW   NW   NE   NW  151 FNL   1644 FWL of 1/4 SEC  Depth of Deviation: 7125 Radius of Turn: 1484 Direction: 2 Total Length: 4930  Measured Total Depth: 12845 True Vertical Depth: 7739 End Pt. Location From Release, Unit or Property Line: 151

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Status: Accepted	1137535