

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121247820000

**Completion Report**

Spud Date: April 23, 2017

OTC Prod. Unit No.: 12122236800000

Drilling Finished Date: July 25, 2017

1st Prod Date: September 07, 2017

Completion Date: September 07, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STEWART 3-19H30

Purchaser/Measurer: MARKWEST

Location: PITTSBURG 19 6N 13E  
NE SE NW NW  
675 FNL 1085 FWL of 1/4 SEC  
Latitude: 34.983658 Longitude: -95.979425  
Derrick Elevation: 732 Ground Elevation: 709

First Sales Date: 9/7/2017

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY  
HOUSTON, TX 77079-4411

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	663584		670898	
	Commingled			670897	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	242		280	SURFACE
INTERMEDIATE	9 5/8	40	N-80	4955		625	3268
PRODUCTION	5 1/2	23	P-110	18235		2855	1920

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18250**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 07, 2017	WOODFORD			1200			FLOWING		20/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORDCode: 319WDFDClass: GAS

Spacing Orders	
Order No	Unit Size
556110	640
566124	640
569741	640
663636	MULTIUNIT

Perforated Intervals	
From	To
8254	18083

Acid Volumes	
39564 GALS OF HCL ACID	

Fracture Treatments	
32 STAGE FRAC WITH 17,315,550 CLEAN VOLUME FLUID AND 5,577,468 LBS OF 40/70 OTTAWA SAND	

Formation	Top
WOODFORD	8228

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks

2 7/8 TUBING SET @ 8161. SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 31 TWP: 6N RGE: 13E County: PITTSBURG

SW SE NE NW

784 FNL 1842 FWL of 1/4 SEC

Depth of Deviation: 7756 Radius of Turn: 429 Direction: 180 Total Length: 10065

Measured Total Depth: 18250 True Vertical Depth: 8428 End Pt. Location From Release, Unit or Property Line: 784

FOR COMMISSION USE ONLY

Status: Accepted

1138250

January 18, 2018

2 of 2

2/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
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**1016EZ**

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737 N ELDRIDGE PKWY  
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*Multinut:*

*Sec. 19: 39.80% 222368 I*  
*Sec. 30: 53.87% 222368A I*  
*Sec. 31: 6.33% 222368B I*

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X	Single Zone	Order No		Order No	
	Multiple Zone	663584		670898	
	Commingled			670897	

*Multinut FO:*  
*692380*  
*Sec. allow. 664466*  
*(Sec. 19)*  
*672615*  
*(Sec. 30)*  
*676621*  
*(Sec. 31)*

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Initial Test Data
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January 18, 2018

9/7/17

319WDFD

1  
XMT-shale

1 of 2

E2  
E2  
E2

JK

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Class: GAS

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