

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121247910000

Completion Report

Spud Date: July 31, 2017

OTC Prod. Unit No.: 12122235800000

Drilling Finished Date: August 27, 2017

1st Prod Date: September 18, 2017

Completion Date: September 18, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RESH 2-8H

Purchaser/Measurer: AGGS

Location: PITTSBURG 5 3N 12E
NE SE SW SE
546 FSL 1330 FEL of 1/4 SEC
Latitude: 34.75436572 Longitude: -96.06139663
Derrick Elevation: 836 Ground Elevation: 813

First Sales Date: 9/18/2017

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY
HOUSTON, TX 77079-4411

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664943		664962	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1485		950	SURFACE
INTERMEDIATE	9 5/8	40	L-80	5511		575	1603
PRODUCTION	5 1/2	20	P-110	14135		1680	2989

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14135

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 18, 2017	WOODFORD			462			FLOWING		28/64	

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
546851	640

Perforated Intervals	
From	To
9429	14001

Acid Volumes	
17,766 GALS OF HCL ACID	

Fracture Treatments	
16 STAGE FRAC WITH 333,599,070 GAL CLEAN VOLUME FLUID AND 2,719,580 LBS 40/70 OTTAWA SAND	

Formation	Top
WOODFORD	9210

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 8 TWP: 3N RGE: 12E County: PITTSBURG NW SW SE SE 398 FSL 1311 FEL of 1/4 SEC Depth of Deviation: 8600 Radius of Turn: 580 Direction: 180 Total Length: 4955 Measured Total Depth: 14135 True Vertical Depth: 9396 End Pt. Location From Release, Unit or Property Line: 398

FOR COMMISSION USE ONLY	
Status: Accepted	1138251

2/1/18
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Oil & Gas Conservation Division
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1016EZ

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666450: sep allow

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Initial Test Data

January 18, 2018

1 of 2