

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083244090000

**Completion Report**

Spud Date: August 03, 2017

OTC Prod. Unit No.: 83222465

Drilling Finished Date: September 08, 2017

1st Prod Date: October 30, 2017

Completion Date: October 17, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COOKSEY 5-8 MH

Purchaser/Measurer: ENLINK

Location: LOGAN 17 17N 2W  
NW NW NE NW  
167 FNL 1477 FWL of 1/4 SEC  
Latitude: 35.95599 Longitude: -97.43807  
Derrick Elevation: 1007 Ground Elevation: 990

First Sales Date: 10/31/17

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 650  
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	666363		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	380		190	SURFACE
PRODUCTION	7.0	29	P-110	5701		120	1548

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4761	0	425	5579	10340

**Total Depth: 10340**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2017	MISSISSIPPIAN	458	42	168	367	2219	PUMPING		43/64	250

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
641066		640		5782			10272		
Acid Volumes				Fracture Treatments					
36,000 GALLONS 15% UNINHIBITED HCL ACID				2,948,794 LBS OF SAND					
				110,488 BBLS OF FLUID					

Formation	Top
OSWEGO	5071
VERDIGRIS	5370

Were open hole logs run? Yes  
 Date last log run: September 08, 2017  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED .

Lateral Holes
Sec: 8 TWP: 17N RGE: 2W County: LOGAN  NW   NW   NE   NW  162 FNL   1410 FWL of 1/4 SEC  Depth of Deviation: 4583 Radius of Turn: 2675 Direction: 358 Total Length: 3120  Measured Total Depth: 10340 True Vertical Depth: 5411   End Pt. Location From Release, Unit or Property Line: 162

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<div>Status: Accepted</div> <div>1137941</div>