

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121247890000

**Completion Report**

Spud Date: June 13, 2017

OTC Prod. Unit No.: 12122237100000

Drilling Finished Date: August 07, 2017

1st Prod Date: September 06, 2017

Completion Date: September 06, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILSON 3-23H

Purchaser/Measurer: MARKWEST

Location: PITTSBURG 14 5N 13E  
NE SW SW SW  
445 FSL 613 FWL of 1/4 SEC  
Latitude: 34.899711 Longitude: -95.910561  
Derrick Elevation: 753 Ground Elevation: 730

First Sales Date: 9/6/2017

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY  
HOUSTON, TX 77079-4411

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671494		670690	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1414		950	SURFACE
INTERMEDIATE	9 5/8	40	L-80	5112		600	1619
PRODUCTION	5 1/2	20	P-110	13766		1400	6500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13783**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 06, 2017	WOODFORD			439			FLOWING		30/64	

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
505498		640		9210			13616		
Acid Volumes				Fracture Treatments					
33,516 GALS OF 15% HCL ACID				16 STAGE FRAC WITH 8,238,342 GAL CLEAN VOLUME FLUID AND 2,570,190 LBS OF 40/70 OTTAWA SAND					

Formation	Top
WOODFORD	9190

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
2.75 TUBING SET @ 9,180. SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 23 TWP: 5N RGE: 13E County: PITTSBURG  NE SW SW SW  342 FSL 420 FWL of 1/4 SEC  Depth of Deviation: 8524 Radius of Turn: 516 Direction: 180 Total Length: 4448  Measured Total Depth: 13783 True Vertical Depth: 9597 End Pt. Location From Release, Unit or Property Line: 342

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1138082</div>

2/1/18  
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1016EZ

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737 N ELDRIDGE PKWY  
HOUSTON, TX 77079-4411

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	Multiple Zone
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Order No
671494

Increased Density
Order No
670690

671249: sep.  
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Initial Test Data

January 18, 2018

9/6/17 319 WDFD

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XMT-shale

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