# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 12122237200000 Drilling Finished Date: July 20, 2017

1st Prod Date: September 06, 2017

Completion Date: September 06, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILSON 4-23H Purchaser/Measurer: MARKWEST

Location: PITTSBURG 14 5N 13E First Sales Date: 9/6/2017

NE SW SW SW 434 FSL 623 FWL of 1/4 SEC

434 FSL 623 FWL of 1/4 SEC Latitude: 34.899681 Longitude: -95.910531

Derrick Elevation: 752 Ground Elevation: 729

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY HOUSTON, TX 77079-4411

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception				
Order No				
671135				

Increased Density
Order No
670690

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	54.5	J-55	597		500	SURFACE	
INTERMEDIATE	9 5/8	40	L-80	5112		605	1182	
PRODUCTION	5 1/2	20	P-110	14180		1715	3215	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 14197

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

January 18, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 06, 2017	WOODFORD			338			FLOWING		30/64	

### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders						
Order No	Unit Size					
505498	640					

Perforated Intervals					
From To					
9324	14012				

**Acid Volumes** 

34,020 GALS OF 15% HCL ACID

Fracture Treatments					
17 STAGE FRAC WITH 8,219,652 GAL CLEAN VOLUME FLUID AND 2,849,070 LBS 40/70 OTTAWA SAND					

Formation	Тор
WOODFORD	9277

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

2 3/8 TUBING SET @ 9,237. SHUT IN PRESSURES NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

#### **Lateral Holes**

Sec: 23 TWP: 5N RGE: 13E County: PITTSBURG

SW SW SE SW

176 FSL 1591 FWL of 1/4 SEC

Depth of Deviation: 8710 Radius of Turn: 734 Direction: 180 Total Length: 4753

Measured Total Depth: 14197 True Vertical Depth: 9752 End Pt. Location From Release, Unit or Property Line: 176

## FOR COMMISSION USE ONLY

1138138

Status: Accepted

January 18, 2018 2 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1016EZ

API No.: \$5121247900000

OTC Prod. Unit No.: 12122237200000

A: 222372 I

**Completion Report** 

Spud Date: June 22, 2017

Drilling Finished Date: July 20, 2017

Min Gas Allowable: Yes

First Sales Date: 9/6/2017

Purchaser/Measurer: MARKWEST

1st Prod Date: September 06, 2017

Completion Date: September 06, 2017

Drill Type:

HORIZONTAL HOLE

Well Name: WILSON 4-23H

BHL: 23-05N-13E

PITTSBURG 14 5N 13E (SUNE SW SW SW 434 FSL 623 FWL of 1/4 SEC Location:

Latitude: 34.899681 Longitude: -95.910531 Derrick Elevation: 752 Ground Elevation: 729

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY HOUSTON, TX 77079-4411

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception			
Order No			
671135			

Increased Density	
Order No	
670690	

		Cas	ing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	597		500	SURFACE
INTERMEDIATE	9 5/8	40	L-80	5112		605	1182
PRODUCTION	5 1/2	20	P-110	14180		1715	3215

				Liner				
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 14197

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

Plug		
Depth	Plug Type	

**Initial Test Data** 

January 18, 2018