

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083301470002

Completion Report

Spud Date: September 27, 1990

OTC Prod. Unit No.: 083 00833

Drilling Finished Date: October 02, 1990

Amended

1st Prod Date: November 03, 1990

Amend Reason: RECOMPLETION

Completion Date: November 02, 1990

Recomplete Date: December 13, 2017

Drill Type: STRAIGHT HOLE

Well Name: GENE 2

Purchaser/Measurer:

Location: LOGAN 12 19N 2W
C NE NE
1980 FSL 1980 FWL of 1/4 SEC
Latitude: 36.143473 Longitude: -97.35678
Derrick Elevation: 1104 Ground Elevation: 1093

First Sales Date:

Operator: POLK B R INC 1721

5715 N WESTERN AVE STE C
OKLAHOMA CITY, OK 73118-1239

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	0	0	310			SURFACE
PRODUCTION	4.5	10.5	J-55	5253	4400	425	4350

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5253

Packer	
Depth	Brand & Type
4400	AS1-X PACKER

Plug	
Depth	Plug Type
4933	AS1-X RETRIEVABLE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 17, 2017	CLEVELAND	3	38	190	63333	20	FLOWING	400	0	100

Completion and Test Data by Producing Formation

Formation Name: CLEVELANDCode: 405CLVDClass: GAS

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
4476	4489

Acid Volumes

1500 GALS 15% HCL ACID FLUSHED W/30 BBLS 2% KCL

Fracture Treatments

30# X-LINK GEL TOTAL VOLUME OF 916 BBLS FLUID W/ 46,000 LBS. 20/40 SAND

Formation	Top
SEE PREVIOUS 1002A	0

Were open hole logs run? Yes
Date last log run: September 30, 1990

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
1002A MIGRATION

FOR COMMISSION USE ONLY

Status: Accepted

1137380

January 18, 2018

2 of 2

12/13/17
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 5083301470002

Completion Report

Spud Date: September 27, 1990

OTC Prod. Unit No.: 083-000833

Drilling Finished Date: October 02, 1990

Amended

1st Prod Date: November 03, 1990

Amend Reason: RECOMPLETION

Completion Date: November 02, 1990

Recomplete Date: December 13, 1917

Drill Type: STRAIGHT HOLE

Well Name: GENE 2

Purchaser/Measurer:

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1980 FSL 1980 FWL of 1/4 SEC
Latitude: 36.143473 Longitude: -97.35678
Derrick Elevation: 1104 Ground Elevation: 1093

First Sales Date:

Operator: POLK B R INC 1721

5715 N WESTERN AVE STE C
OKLAHOMA CITY, OK 73118-1239

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Plug	
Depth	Plug Type
4933	AS1-X RETRIEVABLE PLUG

Initial Test Data

January 18, 2018

12/17/17

405 CLVD

400

DRW

1 of 2

EZ

DR