

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121247880000

Completion Report

Spud Date: July 07, 2017

OTC Prod. Unit No.: 12122229700000

Drilling Finished Date: August 22, 2017

1st Prod Date: September 13, 2017

Completion Date: September 13, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BENNETT 3-14H

Purchaser/Measurer: AGGS

Location: PITTSBURG 23 4N 12E
SE NE NE NW
417 FNL 2455 FWL of 1/4 SEC
Latitude: 34.80993942 Longitude: -96.01372102
Derrick Elevation: 789 Ground Elevation: 763

First Sales Date: 9/13/2017

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY
HOUSTON, TX 77079-4411

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	667702		666406	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1489		950	SURFACE
INTERMEDIATE	9 5/8	40	J-55	5479		600	1584
PRODUCTION	5 1/2	20	P-110	14621		1550	5020

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14640

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2017	WOODFORD			509			FLOWING		28/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD	Class: GAS								
<div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>541245</td> <td>640</td> </tr> </table>		Order No	Unit Size	541245	640	<div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>10081</td> <td>14460</td> </tr> </table>		From	To	10081	14460
Order No	Unit Size										
541245	640										
From	To										
10081	14460										
<div>Acid Volumes</div> <table> <tr> <td>24,990 GALS OF HCL ACID</td> </tr> </table>		24,990 GALS OF HCL ACID	<div>Fracture Treatments</div> <table> <tr> <td>16 STAGE FRAC WITH 7,896,840 GALS OF CLEAN VOLUME FLUID AND 2,896,280 LBS OF 40/70 OTTAWA SAND</td> </tr> </table>		16 STAGE FRAC WITH 7,896,840 GALS OF CLEAN VOLUME FLUID AND 2,896,280 LBS OF 40/70 OTTAWA SAND						
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16 STAGE FRAC WITH 7,896,840 GALS OF CLEAN VOLUME FLUID AND 2,896,280 LBS OF 40/70 OTTAWA SAND											

Formation	Top
WOODFORD	9820

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
2 7/8 6.5#, N-80/L-80 TUBING SET @ 9610. SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 14 TWP: 4N RGE: 12E County: PITTSBURG SW NW NE NW 402 FNL 1564 FWL of 1/4 SEC Depth of Deviation: 9066 Radius of Turn: 605 Direction: 360 Total Length: 4747 Measured Total Depth: 14640 True Vertical Depth: 9502 End Pt. Location From Release, Unit or Property Line: 402

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<div>Status: Accepted</div> <div>1138313</div>