

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35133252560000

**Completion Report**

Spud Date: September 12, 2017

OTC Prod. Unit No.: 133-222733-0-0000

Drilling Finished Date: September 18, 2017

1st Prod Date: December 10, 2017

Completion Date: October 05, 2017

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: LERAY 1-1

Purchaser/Measurer:

Location: SEMINOLE 1 7N 6E  
N2 NW SW NW  
1400 FNL 330 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CIRCLE 9 RESOURCES LLC 23209  
PO BOX 249  
210 PARK AVE STE 1350  
OKLAHOMA CITY, OK 73101-0249

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 670619             |  |

| Increased Density |  |
|-------------------|--|
| Order No          |  |
| NONE              |  |

| Casing and Cement |        |        |       |      |     |     |            |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type              | Size   | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 9 5/8" | 32.3   |       | 892  |     | 400 | SURFACE    |
| PRODUCTION        | 7"     | 23#    |       | 4188 |     | 100 | 3548       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 4187**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |              |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|--------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation    | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Dec 22, 2017      | FIRST WILCOX | 24          | 42                |             |                         | 2200          | PUMPING           |                          |            |                      |

| Completion and Test Data by Producing Formation |                  |                             |            |
|---|------------------|-----------------------------|------------|
| Formation Name: FIRST WILCOX                    |                  | Code: 202WLCX1              | Class: OIL |
| <b>Spacing Orders</b>                           |                  | <b>Perforated Intervals</b> |            |
| <b>Order No</b>                                 | <b>Unit Size</b> | <b>From</b>                 | <b>To</b>  |
| 669554  | 160              | 4120                        | 4124       |
| <b>Acid Volumes</b>                             |                  | <b>Fracture Treatments</b>  |            |
| NONE  |                  | NONE                        |            |

| Formation    | Top  |
|--------------|------|
| FIRST WILCOX | 4032 |

Were open hole logs run? Yes  
Date last log run: September 19, 2017

Were unusual drilling circumstances encountered? No  
Explanation:

| Other Remarks   |
|---|
| OCC - SPACING 669554 CONSISTS OF A 160 ACRE UNIT IN THE NW4 OF 1-7N-6E. |

| FOR COMMISSION USE ONLY |         |
|-------------------------|---------|
| Status: Accepted        | 1139131 |