

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039204300004

Completion Report

Spud Date: January 23, 1981

OTC Prod. Unit No.: 039-73402

Drilling Finished Date: June 25, 1981

Amended

1st Prod Date: March 11, 1982

Amend Reason: RECOMPLETION

Completion Date: September 25, 1981

Recomplete Date: April 11, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: FLOYD B JONES "C" 1-24

Purchaser/Measurer: WEST THOMAS FIELD
SERVICE

Location: CUSTER 24 15N 16W
W2 W2 W2 SE
1320 FSL 200 FWL of 1/4 SEC
Latitude: 35.75811 Longitude: -98.853072
Derrick Elevation: 1825 Ground Elevation: 1800

First Sales Date: 06/19/2018

Operator: TOKLAN OIL & GAS CORPORATION 10043

7404 S YALE AVE
TULSA, OK 74136-7029

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
678944	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	K-55	3800	1000	3900	SURFACE
INTERMEDIATE	9 5/8	47	S-95	9925	2500	1000	6650
INTERMEDIATE	7 5/8	39	P-110	14083	7300	850	9690
PRODUCTION	5	23.2	C-75	16224	9000	350	13792

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16240

Packer	
Depth	Brand & Type
14084	BAKER HORNET
14874	BAKER DB

Plug	
Depth	Plug Type
14620	CIBP
15160	PACKER PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 20, 2018	HUNTON			74			FLOWING	450	64/64	100

Completion and Test Data by Producing Formation									
Formation Name: HUNTON				Code: 269HNTN			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
69435		640		14150			14180		
Acid Volumes				Fracture Treatments					
36 BARRELS 15% HCL				NONE					

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS SPACED UNIT IS IRREGULAR COVERING S/2 SEC 24-15N-16W AND S/2 SEC 19-15N-15W.

FOR COMMISSION USE ONLY	
Status: Accepted	1140350

039-20430-014

API NO. 03920733

OTC PROD. UNIT NO. 039-73402

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

JUL 02 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☐ ORIGINAL

☒ AMENDED (Reason) Recompletion

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

☐ SERVICE WELL

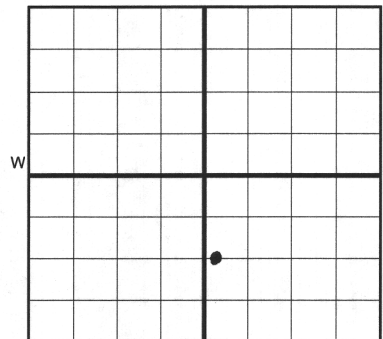
If directional or horizontal, see reverse for bottom hole location.

COUNTY	Custer	SEC	24	TWP	15N	RGE	16W
LEASE NAME	Floyd B Jones C			WELL NO.	1-24		
W/2 1/4 W/2 1/4 W/2 1/4 SE 1/4	FSL OF 1/4 SEC	1320	FWL OF 1/4 SEC	200	DATE OF WELL COMPLETION		
ELEVATION Derrick FL	1825	Ground	1800	Latitude (if known)	35.758110		
OPERATOR NAME	Toklan Oil and Gas			OTC/OCC OPERATOR NO.	10043		
ADDRESS	7404 S Yale Ave						
CITY	Tulsa		STATE	OK		ZIP	74137

COMPLETION REPORT

SPUD DATE	1/23/81
DRLG FINISHED DATE	6/25/81
DATE OF WELL COMPLETION	9/25/81
1st PROD DATE	3/11/82
RECOMP DATE	4/11/18
Longitude (if known)	-98.853072

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

678944 E.O.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	54.5	K-55	3800	1000	3900	Surface
INTERMEDIATE	9 5/8	47	S-95	9,925	2500	1000	6,650
PRODUCTION	7 5/8	39	P-110	14083	7300	850	9690
LINER	5	23.2	C-75	16224	9000	350	13,792

PACKER @ 14,084 BRAND & TYPE Baker Hornet PLUG @ 14620 TYPE CIBP PLUG @ 14874 BRAND & TYPE Baker DB PLUG @ 15160 TYPE Pkr plug

TOTAL DEPTH 16,240

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hunton (Bois D'Arc)						
SPACING & SPACING ORDER NUMBER	<u>69435 (640)</u>						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
PERFORATED INTERVALS	14150-14180						
ACID/VOLUME	36bbbls 15% HCL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	None						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

West Thomas Field Service



OR

First Sales Date

6/19/2018

INITIAL TEST DATA

INITIAL TEST DATE	6/20/2018
OIL-BBL/DAY	0
OIL-GRAVITY (API)	
GAS-MCF/DAY	74
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	0
PUMPING OR FLOWING	flowing
INITIAL SHUT-IN PRESSURE	450psi
CHOKE SIZE	64/64
FLOW TUBING PRESSURE	100psi

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Peter Grice Peter Grice 6/26/18 (918) 878 7421

SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER

7404 S. Yale Ave Tulsa OK 74136 peter.grice@toklanog.com

ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
See original 1002A	

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes _____ no at what depths? _____
Was H ₂ S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

Other remarks: *OCC - This spaced unit is irregular covering 5/2 Sec. 24-15N-16W and 5/2 Sec 19-15N-15W.*

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL FWL			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL FWL			
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL FWL			
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL FWL			
BHL From Lease, Unit, or Property Line:			

039-20430-014

6/19/18

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API NO. **03920733**

OTC PROD. **039-73402**

UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

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Rule 165:10-3-25

JUL 02 2018

OKLAHOMA CORPORATION
COMMISSION

1016EZ

☐ ORIGINAL

☒ AMENDED (Reason)

Recompletion

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Custer	SEC	24	TWP	15N	RGE	16W
LEASE NAME	Floyd B Jones C			WELL NO.	1-24		
W/2 1/4 W/2 1/4 W/2 1/4 SE 1/4	FSL OF 1/4 SEC	1320	FWL OF 1/4 SEC	200	DATE OF WELL COMPLETION		
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ADDRESS	7404 S Yale Ave						
CITY	Tulsa	STATE	OK	ZIP	74137		

COMPLETION TYPE

☒ SINGLE ZONE

☐ MULTIPLE ZONE

Application Date

COMINGLED

Application Date

LOCATION EXCEPTION

ORDER NO. **678944 E.O.**

INCREASED DENSITY

ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	54.5	K-55	3800	1000	3900	Surface
INTERMEDIATE	9 5/8	47	S-95	9,925	2500	1000	6,650
PRODUCTION	7 5/8	39	P-110	14083	7300	850	9690
LINER - Production	5	23.2	C-75	16224	9000	350	13,792
TOTAL DEPTH							16,240

PACKER @ **14,084** BRAND & TYPE **Baker Hornet** PLUG @ **14620** TYPE **CIBP** PLUG @ **14874** BRAND & TYPE **Baker DB** PLUG @ **15160** TYPE **Pkr plug**

COMPLETION & TEST DATA BY PRODUCING FORMATION

269 HNTN

FORMATION	Hunton (Bois D' Arc)						
SPACING & SPACING ORDER NUMBER	69435 (640)						No Frac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
PERFORATED INTERVALS	14150-14180						
ACID/VOLUME	36bbbls 15% HCL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	None						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

West Thomas Field Service

☒

OR

First Sales Date

6/19/2018

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	6/20/2018				
OIL-BBL/DAY	0				
OIL-GRAVITY (API)					
GAS-MCF/DAY	74				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	0				
PUMPING OR FLOWING	flowing				
INITIAL SHUT-IN PRESSURE	450psi				
CHOKE SIZE	64/64				
FLOW TUBING PRESSURE	100psi				

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6/26/18

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SCANNED