# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35039204300004

OTC Prod. Unit No.: 039-73402

#### Amended

Amend Reason: RECOMPLETION

### Drill Type: STRAIGHT HOLE

Well Name: FLOYD B JONES "C" 1-24

Location: CUSTER 24 15N 16W W2 W2 W2 SE 1320 FSL 200 FWL of 1/4 SEC Latitude: 35.75811 Longitude: -98.853072 Derrick Elevation: 1825 Ground Elevation: 1800

Operator: TOKLAN OIL & GAS CORPORATION 10043

7404 S YALE AVE TULSA, OK 74136-7029 Spud Date: January 23, 1981

Drilling Finished Date: June 25, 1981

1st Prod Date: March 11, 1982

Completion Date: September 25, 1981

Recomplete Date: April 11, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: WEST THOMAS FIELD SERVICE First Sales Date: 06/19/2018

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	678944	There are no Increased Density records to display.
	Commingled		

(200	Casing and Cement           Type         Size         Weight         Grade         Feet         PSI         SAX         Top of CMT													
Туре		Size	ize Weight		Fe	et	PSI	SAX	Top of CMT					
SURFACE		13 3/8	54.5	K-55	3800		1000	3900	SURFACE					
/IEDIATE		9 5/8	47	S-95	99	9925		1000	6650					
/IEDIATE		7 5/8	39	P-110	2-110 1408 <sup>:</sup>		7300	850	9690					
UCTION		5	23.2	C-75	16224		9000	350	13792					
				Liner										
Type Size Wei		ght	Grade	Length	PSI	SAX	( Top Depth		Bottom Dept					
	MEDIATE MEDIATE UCTION		MEDIATE 9 5/8 MEDIATE 7 5/8 UCTION 5	MEDIATE         9 5/8         47           MEDIATE         7 5/8         39           UCTION         5         23.2	MEDIATE         9 5/8         47         S-95           MEDIATE         7 5/8         39         P-110           UCTION         5         23.2         C-75           Liner	MEDIATE         9 5/8         47         S-95         992           MEDIATE         7 5/8         39         P-110         140           UCTION         5         23.2         C-75         162           Liner         Liner         Liner         Liner	MEDIATE         9 5/8         47         S-95         9925           MEDIATE         7 5/8         39         P-110         14083           UCTION         5         23.2         C-75         16224           Liner	MEDIATE         9 5/8         47         S-95         9925         2500           MEDIATE         7 5/8         39         P-110         14083         7300           UCTION         5         23.2         C-75         16224         9000           Liner         Liner         Liner         Liner         Liner	MEDIATE         9 5/8         47         S-95         9925         2500         1000           MEDIATE         7 5/8         39         P-110         14083         7300         850           UCTION         5         23.2         C-75         16224         9000         350           Liner         Liner         Liner         Liner         Liner         Liner         Liner					

# Total Depth: 16240

Pac	ker		Plug
Depth Brand & Type		Depth	Plug Type
14084	BAKER HORNET	14620	CIBP
14874	BAKER DB	15160	PACKER PLUG

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravit (API)	y Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 20, 2018	HUNTON			74			FLOWING	450	64/64	100
		Con	pletion a	nd Test Data k	by Producing F	ormation				
	Formation Name: HUNT		Code: 26	9HNTN	C	lass: GAS				
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size		Fron	n	٦	Го			
694	435	640		1415	0	14	180			
	Acid Volumes				Fracture Tre	atments		7		
	36 BARRELS 15% HCL				NONE	E				

Formation	Тор
SEE ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS SPACED UNIT IS IRREGULAR COVERING S/2 SEC 24-15N-16W AND S/2 SEC 19-15N-15W.

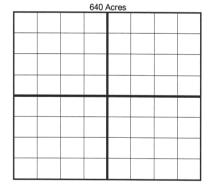
# FOR COMMISSION USE ONLY

Status: Accepted

1140350

039-20430	0-011								
API	(PLEASE TYPE OR USE	E BLACK INK ONLY)					REC	NEE	VED
NO.			0	KLAHOMA C	ORPORATIO	ON COMMISSION	19		
OTC PROD. 039-73402					s Conservati t Office Box		JU	L 0 2	2018
	1					a 73152-2000	OKIAHON	MA COR	PORATION
ORIGINAL AMENDED (Reason)	Recomp	letion			Rule 165:10- PLETION R		C	ÓMMISS	Poration Ion
TYPE OF DRILLING OPERATION		HORIZONTAL HOLE	SPUE	D DATE	1/23	3/81		640 Acres	
SERVICE WELL	-		DRLC	G FINISHED	6/25	5/81			
COUNTY Custe		P 15NRGE 16W	DATE	OF WELL	9/25	5/81			
lease F	loyd B Jones C	WELL 1-2		PLETION ROD DATE	3/11				
W/2 1/4 W/2 1/4 W/2	2 1/4 SE 1/4 FSL OF 1/4 SEC 1	320 <sup>FWL OF</sup> 200	) RECO	OMP DATE	4/11	/18 w			E
ELEVATION 1825 Grour		1/4 320	0	Longitude (if known)	-98.85	53072			
OPERATOR NAME	Toklan Oil and Gas		TC/OCC		100	)43			
ADDRESS		04 S Yale Ave	PERATO	R NU.					
CITY	Tulsa	STATE	OK	ZIP	741	37			
COMPLETION TYPE		CASING & CEMENT					L	OCATE WEI	LL
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR							
COMMINGLED Application Date LOCATION EXCEPTION		SURFACE	13 3/8	54.5	K-55	3800	1000	3900	Surface
ORDER NO. 6	78944 E.O.		9 5/8	47	S-95	9,925	2500	1000	6,650
ORDER NO.		PRODUCTION	7 5/8	39	P-110	14083	7300	850	9690
	D&TYPE Baker Horne	LINER Acaductio	, 5	23.2 CIBP	C-75	16224	9000	350 TOTAL	13,792 16,240
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Hunton (Bol <del>s D' Arc</del> ) 69435 (64 Gas	0)						N.	o Frac
PERFORATED INTERVALS	14150-14180								
ACID/VOLUME	36bbls 15% HCL								
FRACTURE TREATMENT (Fluids/Prop Amounts)	None								
INITIAL TEST DATA	Min Gas Allo OR Oil Allowabi		-17-7)			urchaser/Measurer Sales Date	West		s Field Servi <b>(</b> ≃ ∕2018
INITIAL TEST DATE	6/20/2018	(							
OIL-BBL/DAY	0								
OIL-GRAVITY ( API)		111							
GAS-MCF/DAY	74								
GAS-OIL RATIO CU FT/BBL			1G	CI		ITTE			
WATER-BBL/DAY	0			JU	UI				
PUMPING OR FLOWING	flowing		IIII						
INITIAL SHUT-IN PRESSURE	450psi								
CHOKE SIZE	64/64								
FLOW TUBING PRESSURE	100psi								
to make this report, which was	ed through, and pertinent remarks prepared by me or under my supe	PCte	the data a	Grice	d herein to b	e of the contents of th be true, correct, and co	mplete to the bes		edge and belief. ()878 742
7404 S. Yal	C Ave		ME (PRI <u> O k</u> STATE	NT OR TYPE 741 ZIP	·	peter.g	EMAIL ADD	det	

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness	s of formations	LEASE NAME	WELL NO
drilled through. Show intervals cored or drillstem tested.			
NAMES OF FORMATIONS	TOP	FC	DR COMMISSION USE ONLY
See original 1002A		ITD on file YES NO	2) Reject Codes
		Were open hole logs run?yes	no
			no at what depths?no at what depths?
		Were unusual drilling circumstances encountere If yes, briefly explain below	
Other remarks: DCC - This space and 5/25ec19-15N-15W	d unit i	s ir regular cover	ring 5/2 Sec. 24-15N-16W



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required tor all drainholes and directional wells. 640 Acres

			-

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE			COUNTY				
Spot Locati	on 1/4	1/4		1/4	1	/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured 7	Total Depth		True Vert	ical De	oth		BHL From Lease, Unit, or Proper	ty Line:	

#### BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC TWP	RGE.		COUNTY			
Spot Location 1/4	1/4	1/4	1/-	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	
	RGE		COUNTY			
SEC TWP	RGE 1/4	1/4		Feet From 1/4 Sec Lines	FSL	FWL
Spot Location		1/4 Radius of Turn		Feet From 1/4 Sec Lines	FSL Total Length	FWL

#### LATERAL #3 SEC TWP RGE COUNTY 1/4 Feet From 1/4 Sec Lines Spot Location FSL FWL 1/4 1/4 1/4 Radius of Turn Depth of Deviation Direction Total Length BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth

039-20430	anolf.		6/19/18						
PI 03020733	(PLEASE TYPE OR U	SE BLACK INK ONLY)			RE	GC.	BIU	VED)	Form 10
NÖ.		1		ORPORATION COMMISSION				040	Rev. 2
DTC PROD. 039-73402	039-073402 Recomp	F		s Conservation Division		JUL	022	.018	
	-01-05102		1	it Office Box 52000 Sity, Oklahoma 73152-2000	A1/1 41		CODI	OPATION	
	0	alation		Rule 165:10-3-25	OKLA	HUMA	MISS	ORATION	
AMENDED (Reason)	Record	11251011	COM	PLETION REPORT		001			165-
YPE OF DRILLING OPERATION		HORIZONTAL HOLE	SPUD DATE	1/23/81	<b></b>	6	40 Acres	10	16EZ
SERVICE WELL			DRLG FINISHED	6/25/81					
f directional or horizontal, see rev COUNTY Custe			DATE DATE OF WELL						
FACE		WP 15N RGE 16W	COMPLETION	9/25/81					
IAME F	loyd B Jones C	NO. 1-24	1st PROD DATE	3/11/82					
N/2 1/4 W/2 1/4 W/2	1/4 SE 1/4 FSL OF 1/4 SEC	1320 FWL OF 1/4 SEC 200	RECOMP DATE	4/11/18	w				E
ELEVATION 1825 Groun			Longitude (if known)	-98.853072					
PERATOR	Toklan Oil and Ga	OT	C/OCC	10043					
ADDRESS		UP	ERATOR NO.						
		404 S Yale Ave							
	Tulsa	STATE	OK ZIP	74137		LOC	ATE WEL	<b>L</b>	
		CASING & CEMENT (F							
X SINGLE ZONE		TYPE	SIZE WEIGHT	GRADE FEET		PSI	SAX	TOP OF CMT	
Application Date		CONDUCTOR							
COMMINGLED Application Date OCATION EXCEPTION		SURFACE 1	3 3/8 54.5	K-55 3800	10	00 3	3900	Surface	
DRDER NO.	78944 E.O.		9 5/8 47	S-95 9,925	25	00	1000	6,650	
NCREASED DENSITY DRDER NO.		PRODUCTION 7	7 5/8 39	P-110 14083	73	00	850	9690	
		LINER Production	5 23.2	C-75 16224	90	00	350	13,792	
PACKER @ 14,084 BRAN	D& TYPE Baker Horn		) TYPE CIBP	PLUG @ TYPE		TO		16,240	
PACKER @ 14874 BRAN	D& TYPE Baker DB		TYRE Pkr plug			DEI	ртн [	,	
COMPLETION & TEST DATA									
ORMATION	Hunton (Bols D' Arc	7					N	Frac	
PACING & SPACING DRDER NUMBER	69435 (6	40)							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas								
	14150-14180								
PERFORATED									
NTERVALS									
CID/VOLUME	36bbls 15% HCL								
	JUDUIS 15% HUL		1						
RACTURE TREATMENT	11		-						
Fluids/Prop Amounts)	None								
	Min Gas A		7-7)	Gas Purchaser/Measure	er V	/est TI		Field Servi	M
NITIAL TEST DATA	OitAllowa			First Sales Date		K	6/19/2	2018	
	6/20/2018	(103.10-13-3)					Concession of the local division of the loca		
									-
DIL-BBL/DAY	0								SCANNED
DIL-GRAVITY ( API)									P
GAS-MCF/DAY	74								4
GAS-OIL RATIO CU FT/BBL			IS SU	IRMITTE					
VATER-BBL/DAY	0				U  -				U
UMPING OR FLOWING	flowing								
NITIAL SHUT-IN PRESSURE									
	450psi								
CHOKE SIZE	64/64								
LOW TUBING PRESSURE	100psi								
A record of the formations drill	ed through, and pertinent remar	ks are presented on the revers	se. I declare that I ha	ve knowledge of the contents of	f this report and	am autho	prized by n	ny organization	6
to make this report, which was	prepared by me or under my su	pervision and direction, with th	e data and facts state	d herein to be true, correct, and	d complete to th	e best of	my knowle	edge and belief.	SA
SIGNAT	IRE COMO	<u> </u>	E (PRINT OR TYPE		/ <u>26/18</u> DA	тс	018	1878 742	K
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ADDRE	55	CITY S	TATE ZIP	[	EMAIL	ADDRES	S		