

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011238870000

**Completion Report**

Spud Date: December 05, 2017

OTC Prod. Unit No.: 011-223893

Drilling Finished Date: January 18, 2018

1st Prod Date: June 21, 2018

Completion Date: June 21, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUGENE 1-33XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 33 16N 13W  
SE SE SE SE  
270 FSL 315 FEL of 1/4 SEC  
Latitude: 35.8131 Longitude: -98.58002  
Derrick Elevation: 1794 Ground Elevation: 1767

First Sales Date: 6/22/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673172		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1490		911	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9754		1008	2960
PRODUCTION	5 1/2	23	P-110	16304		3152	9764

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16304**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 01, 2018	MISSISSIPPIAN	2004	52	9579	4780	1622	FLOWING	5450	34/64	

<b>Completion and Test Data by Producing Formation</b>															
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>669592</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	669592	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>11804</td> <td>16129</td> </tr> </table>		Perforated Intervals		From	To	11804	16129
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Formation	Top
MISSISSIPPIAN	11638

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

<b>Lateral Holes</b>
Sec: 33 TWP: 16N RGE: 13W County: BLAINE  NW   NE   NE   NE  32 FNL   346 FEL of 1/4 SEC  Depth of Deviation: 11276 Radius of Turn: 324 Direction: 2 Total Length: 4501  Measured Total Depth: 16304 True Vertical Depth: 11418 End Pt. Location From Release, Unit or Property Line: 32

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1139817