Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35153236070000 **Completion Report** Spud Date: August 19, 2017

OTC Prod. Unit No.: 153-223125 Drilling Finished Date: October 09, 2017

1st Prod Date: February 12, 2018

Completion Date: January 29, 2018

Purchaser/Measurer: RED CLIFF MIDSTREAM

Drill Type: HORIZONTAL HOLE

Well Name: JOHNSON 24 1H

Min Gas Allowable: Yes

Location: WOODWARD 13 20N 18W First Sales Date: 02/26/2018

S2 S2 SE SE

185 FSL 660 FEL of 1/4 SEC

Latitude: 36.2026344 Longitude: -99.0640067 Derrick Elevation: 1850 Ground Elevation: 1830

Operator: CORLENA OIL COMPANY 23706

> 619 S TYLER ST STE 210 AMARILLO, TX 79101-2303

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
658958

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	100			SURFACE
SURFACE	9 5/8	36	J-55	1500	970	600	SURFACE
PRODUCTION	7	26	P-110	9899	2100	455	4420

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5870	0	0	9800	15670

Total Depth: 15670

Pac	cker
Depth	Brand & Type
9800	BAKER S3HYD

PI	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

August 29, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 27, 2018	MISSISSIPPIAN	815	42	3446	4228	1926	FLOWING	1570	70	370

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing) Orders
Order No	Unit Size
657861	640

Perforated	d Intervals
From	То
There are no Perf. Inter	rvals records to display.

Acid Volumes

71,800 GALLONS 15% HCL

Fracture Treatments

4,159,000 GALLONS SLICKWATER WITH 2,956,000 POUNDS 100 MESH AND 2,319,000 POUNDS 40/70 MESH, 2,919,000 GALLONS LINEAR GEL, 1,077,000 GALLONS 1.5 POUNDS XLINK

Formation	Тор
MISSISSIPPIAN	8598

Were open hole logs run? Yes Date last log run: October 07, 2017

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM 7" CASING AT 9899' TO TERMINUS AT 15670'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 24 TWP: 20N RGE: 18W County: WOODWARD

SE SW SE SE

280 FSL 717 FEL of 1/4 SEC

Depth of Deviation: 10027 Radius of Turn: 1142 Direction: 182 Total Length: 5217

Measured Total Depth: 15670 True Vertical Depth: 10879 End Pt. Location From Release, Unit or Property Line: 280

FOR COMMISSION USE ONLY

1140347

Status: Accepted

August 29, 2018 2 of 2

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X ORIGINAL AMENDED (Reason)						Rule 165:10-			CUIVIIV	nigoid	14
	(COMP	LETION R	EPORT				
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SERVICE WELL				DRLO	FINISHED	/,					
directional or horizontal, see reve		TAID	DOC -	DATE	OF WELL	///					
SOUNTY Wood ward	SEC 13	TWP			PLETION /	1291	18				
EASE Johnson			NO. 1H	n Vara et 📗 e	ROD DATE	2/12/	18	+		1	+-
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MULTIPLE ZONE			CONDUCTOR	A		4.	1-1-1	-		+	
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COMPLETION & TEST DATA ORMATION PACING & SPACING RIDER NUMBER PLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME	Mississippia 6-10 ac. 65 Oil Per 10-780-1557 Open held 71 800gal 15-16 HCL HISG 000	786 GC	10FSlicki	MSS	<i>p</i> .	295	56gm#10	> me.s/	12 th	319,00	tel c Free
COMPLETION & TEST DATA ORMATION PACING & SPACING RIDER NUMBER PLASS: OII, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME	Mississippian 6-10 ac. 657 Oil per 10-780-1557 Open held 71,800gal 15-16 HCL HISS 022 29,79,000 a	TION 786 GC	1 of Slicks of Linear	735	<i>p</i> .	295	56gm#10			319,00	#
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PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD LEASE NAME Johnson 24 Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY MISSISSIPPIAN 8598 TVD 170 on 180 YES NO APPROVED DISAPPROVED 2) Reject Codes X yes no Were open hale logs run? 71/17 Date Last log was run yes X no at what depths? Was CO2 encountered? Was H₂S encountered? yes X no at what depths? ____yes X no Were unusual drilling circumstances encountered? if yes, briefly explain below bottom of the 7" casing at 9899' to torminus at 15670. 640 Acres **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** TWP RGE COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 Measured Total Depth 1/4 True Vertical Depth BHL From Lease, Unit, or Property Line: **BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)** Woodward 18W Feet From 1/4 Sec Lines FWL 7/7FEL SE 1/4 SE Direction | 82 Radius of Tum If more than three drainholes are proposed, attach a Deviation 1007
Measured Total Depth BHL From Lease, Unit, or Property separate sheet indicating the necessary information. 10879 15670 Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 TWP RGE COUNTY lease or spacing unit. Directional surveys are required for all Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL drainholes and directional wells. 1/4 1/4 Depth of 640 Acres Radius of Turn Direction Total Deviation Measured Total Depth Length BHL From Lease, Unit, or Property Line: True Vertical Depth

COUNTY

1/4

Radius of Turn

True Vertical Depth

Feet From 1/4 Sec Lines

BHL From Lease, Unit, or Property Line:

Direction

FSL

Total

FWL

RGE

LATERAL #3 SEC TWP

Spot Location

Deviation Measured Total Depth

Depth of