

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019262740000

Completion Report

Spud Date: May 17, 2017

OTC Prod. Unit No.: 019-222304

Drilling Finished Date: June 23, 2017

1st Prod Date: October 10, 2017

Completion Date: October 04, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: J E MEYER 1-21-16XH

Purchaser/Measurer: DCP MIDSTREAM

Location: CARTER 21 3S 2W
SW SW SW NW
2360 FNL 210 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 10/04/2017

Operator: AVALON OPERATING LLC 23929

15 W 6TH ST STE 2300
TULSA, OK 74119-5401

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
674762	

Increased Density	
Order No	
NONE	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			110			
SURFACE	13 3/8	54.5	H-40	797	1000	540	SURFACE
INTERMEDIATE	9 5/8	40	HCP-110	6521	1500	300	1494
PRODUCTION	5 1/2	20	P-110	10305	7500	1095	4222

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10320

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2017	WOODFORD	21.5	40	971	45162	224	FLOWING	220	64	116

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
664647	640
674761	MULTIUNIT

Perforated Intervals	
From	To
8078	10060

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
40,913 BARRELS FRESH WATER, 1,168,981 POUNDS 30/50 WHITE, 332,003 POUNDS 100 MESH	

Formation	Top
WOODFORD	7732
HUNTON	7897

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
<p>Sec: 16 TWP: 2S RGE: 3W County: CARTER</p> <p>SW SW SW SW</p> <p>487 FSL 132 FWL of 1/4 SEC</p> <p>Depth of Deviation: 7175 Radius of Turn: 1715 Direction: 360 Total Length: 1438</p> <p>Measured Total Depth: 10320 True Vertical Depth: 7958 End Pt. Location From Release, Unit or Property Line: 132</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1140346

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

WELL NO.

NAMES OF FORMATIONS	TOP
Woodford	7,732
Hunton	7,897

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	
<hr/>	
<hr/>	
<hr/>	
<hr/>	
<hr/>	

Were open hole logs run? ___ yes X no

Date Last log was run

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid of squares, with a thick horizontal line and a thick vertical line intersecting at the center. This creates four 5x5 quadrants. The top-left quadrant is shaded light blue. The text '640 Acres' is written above the top-left corner of the grid.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 16 21	TWP 2S	RGE 3W	COUNTY Carter
Spot Location			
SW 1/4	SW 1/4	SW 1/4	SW 1/4
Feet From 1/4 Sec Lines		FSL 487	FWL 132
Depth of Deviation 7,175		Radius of Turn 1715	Direction 360°
Measured Total Depth 10,320		True Vertical Depth 7,958	Total Length 1,438
BHL From Lease, Unit, or Property Line: 132			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

API NO. 01926274
OTC PROD. 019-222304
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

JUL 02 2018

Form 1002A
Rev. 2009

1016EZ

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Carter SEC 21 TWP 3S RGE 2W

LEASE NAME JE Meyer (1-21-16XH) WELL NO. → X

SW 1/4 SW 1/4 SW 1/4 NW 1/4 (FNL OF 1/4 SEC 2360' FWL OF 1/4 SEC 210')

ELEVATION Ground Latitude (if known) Longitude (if known)

OPERATOR NAME Avalon Operating, LLC

ADDRESS 15 West 6th Street, Suite 2300

CITY Tulsa STATE OK ZIP 74119

COMPLETION REPORT

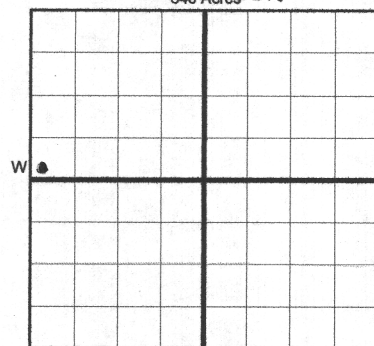
SPUD DATE 5/17/2017

DRLG FINISHED DATE 6/23/2017

DATE OF WELL COMPLETION 10/4/2017

1st PROD DATE 10/10/2017

RECOMP DATE



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE

☐ MULTIPLE ZONE

Application Date COMMINGLED

Application Date 674762 F.O.

LOCATION EXCEPTION ORDER 666822/669417

INCREASED DENSITY ORDER NO. none

Multihead FO: 674761

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 319WDFD

FORMATION Woodford

SPACING & SPACING ORDER NUMBER H 640/ 664647

CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Gas

PERFORATED INTERVALS 8134'-8300'

PERFORATED INTERVALS 8948'-10012'

PERFORATED INTERVALS 8078'-10.060

ACID/VOLUME

FRACTURE TREATMENT (Fluids/Prop Amounts)

Fresh Water 40913 bbls

30/50 White 1168981 lbs

100Mesh 332003 lbs

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20			110			
SURFACE	13 3/8	54.5	H-40	797	1000	540	surface
INTERMEDIATE	9 5/8	40	HCP-110	6,521	1500	300	1,494
PRODUCTION	5 1/2	20	P-110	10305	7500	1095	4222
LINER							

TOTAL DEPTH 10,320

FORMATION	Woodford	Hunton	Monitor
SPACING & SPACING ORDER NUMBER	H 640/ 664647	640/ 664647	Report to Pack Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas		
PERFORATED INTERVALS	8134'-8300'		
PERFORATED INTERVALS	8948'-10012'		
PERFORATED INTERVALS	8078'-10.060		
ACID/VOLUME			
FRACTURE TREATMENT (Fluids/Prop Amounts)			
Fresh Water	40913 bbls		
30/50 White	1168981 lbs		
100Mesh	332003 lbs		

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer DCP Midstream
OR Oil Allowable (165:10-13-3) First Sales Date 10/4/2017

INITIAL TEST DATA

INITIAL TEST DATE	10/4/2017
OIL-BBL/DAY	21.5
OIL-GRAVITY (API)	40
GAS-MCF/DAY	971
GAS-OIL RATIO CU FT/BBL	45162
WATER-BBL/DAY	224
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	220
CHOKE SIZE	64
FLOW TUBING PRESSURE	116

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Randall L. Sullivan
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER

15 West 6th Street, Suite 2300 Tulsa OK 74119
ADDRESS CITY STATE ZIP

EMAIL ADDRESS

SCANNED

PCW
2R