

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251740000

Completion Report

Spud Date: January 18, 2018

OTC Prod. Unit No.: 049-223856

Drilling Finished Date: March 31, 2018

1st Prod Date: June 16, 2018

Completion Date: June 02, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OMER 3-20-29XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 20 3N 4W
SW NE NE SE
2289 FSL 461 FEL of 1/4 SEC
Derrick Elevation: 1194 Ground Elevation: 1167

First Sales Date: 06/16/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673894		672308	
	Commingled			672038	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1520		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110IC	12404		785	5234
PRODUCTION	5 1/2	23	P-110	20339		3650	1749

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20339

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 26, 2018	SPRINGER	741	43.7	909	1226.7	1470	FLOWING	4240	28/64	975

Completion and Test Data by Producing Formation																	
Formation Name: SPRINGER		Code: 401 SPRG	Class: OIL														
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>131585</td> <td>640</td> </tr> <tr> <td>673807</td> <td>MULTIUNIT</td> </tr> </table>		Spacing Orders		Order No	Unit Size	131585	640	673807	MULTIUNIT	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>13091</td> <td>20250</td> </tr> </table>		Perforated Intervals		From	To	13091	20250
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Formation	Top
SPRINGER	11495

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE MULTIUNIT FINAL ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 29 TWP: 3N RGE: 4W County: GARVIN SW SE SE SE 429 FSL 469 FEL of 1/4 SEC Depth of Deviation: 12635 Radius of Turn: 471 Direction: 180 Total Length: 7248 Measured Total Depth: 20339 True Vertical Depth: 11906 End Pt. Location From Release, Unit or Property Line: 429

FOR COMMISSION USE ONLY	
Status: Accepted	1139917