

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251710000

Completion Report

Spud Date: February 05, 2018

OTC Prod. Unit No.: 049-223855

Drilling Finished Date: March 11, 2018

1st Prod Date: June 16, 2018

Completion Date: May 24, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OMER 2-20-17XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 20 3N 4W
SW NE NE SE
2289 FSL 491 FEL of 1/4 SEC
Derrick Elevation: 1195 Ground Elevation: 1168

First Sales Date: 06/16/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673893		672308	
	Commingled			671974	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1515		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110IC	12420		790	7077
PRODUCTION	5 1/2	23	P-110	21445		2000	9598

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21445

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2018	SPRINGER	1019	43.7	1202	1179.6	1199	FLOWING	4300	28/64	1245

Completion and Test Data by Producing Formation					
Formation Name: SPRINGER		Code: 401 SPRG		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
131585	640	13166		21269	
674324	MULTIUNIT				
Acid Volumes		Fracture Treatments			
2291 BBLS 15% HCL ACID		418,830 BBLS OF FLUID AND 16,348,799 LBS OF SAND			

Formation	Top
SPRINGER	11520

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 17 TWP: 3N RGE: 4W County: GARVIN NW NE NE NE 31 FNL 348 FEL of 1/4 SEC Depth of Deviation: 12456 Radius of Turn: 471 Direction: 1 Total Length: 8279 Measured Total Depth: 21445 True Vertical Depth: 12826 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY	
Status: Accepted	1139915