

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073257270001

**Completion Report**

Spud Date: October 09, 2017

OTC Prod. Unit No.: 073-222817

Drilling Finished Date: October 25, 2017

1st Prod Date: January 09, 2018

Completion Date: December 23, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JAKE SPOON 19-07-13 (CUPID 19-07-13 1H) 1H

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 12 19N 7W  
SE SW SW  
192 FSL 355 FWL of 1/4 SEC  
Latitude: 36.13179219 Longitude: -97.90617144  
Derrick Elevation: 1201 Ground Elevation: 1180

First Sales Date: 02/06/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	680019		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106	K-55	102			SURFACE
SURFACE	9 5/8	40	J-55	417		225	SURFACE
PRODUCTION	7	29	P-110	7868		285	5636

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5245	0	0	7556	12801

**Total Depth: 12801**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7382	AS1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 07, 2018	MISSISSIPPIAN	70	35			2580	GAS LIFT		64	134

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
643200	640

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

66,568 GAL 15% HCL
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#### Fracture Treatments

802,161 LB 100 MESH; 4,718,361 LB 30/50 SAND; 11,370,947 GAL SLICKWATER
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Formation	Top
CHECKERBOARD	6078
BIG LIME/OSWEGO	6258
INOLA	6696
MANNING	6852
MERAMEC (MISS LIME)	7082
OSAGE	7153

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7868' TO TERMINUS AT 12801'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THE OPERATOR REPORTED 0 MCF OF GAS PRODUCTION.

#### Lateral Holes

Sec: 13 TWP: 19N RGE: 7W County: KINGFISHER

SE SW SW SW

175 FSL 340 FWL of 1/4 SEC

Depth of Deviation: 6994 Radius of Turn: 521 Direction: 179 Total Length: 4931

Measured Total Depth: 12801 True Vertical Depth: 7482 End Pt. Location From Release, Unit or Property Line: 175

#### FOR COMMISSION USE ONLY

1139464

Status: Accepted