# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073257730000 **Completion Report** Spud Date: September 26, 2017

OTC Prod. Unit No.: 073-222628 Drilling Finished Date: October 11, 2017

1st Prod Date: December 15, 2017

Completion Date: December 12, 2017

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: THE COWBOY 18-08-33 1H Purchaser/Measurer: MARKWEST OKLA GAS CO

First Sales Date: 12/17/2017

KINGFISHER 33 18N 8W Location:

SE SE SE SE 200 FSL 200 FEL of 1/4 SEC

Latitude: 35.98619552 Longitude: -98.05067603 Derrick Elevation: 1120 Ground Elevation: 1095

CHISHOLM OIL & GAS OPERATING LLC 23991 Operator:

> 6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

	Completion Type						
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
683224

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52		80			SURFACE
SURFACE	9 5/8	40	J-55	433		225	SURFACE
PRODUCTION	7	29	P-110	8361		513	5097

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4803	0	0	8093	12896

Total Depth: 12896

Packer					
Depth	Brand & Type				
7963	AS1X				

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 03, 2018	MISSISSIPPIAN	155	35	217	1400	894	GAS LIFT		64	215

#### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
662893	640				

Perforated Intervals						
From To						
There are no Perf. Intervals records to display.						

#### **Acid Volumes**

64,693 GAL 15% HCL

## **Fracture Treatments**

3,646,523 LBS 100 MESH; 11,634,077 LBS 30/50 SAND & 10,456,727 GALS FRAC FLUID

Formation	Тор
CHECKERBOARD	6638
BIG LIME/OSWEGO	6856
PINK LIME	7219
INOLA	7361
CHESTER	7455
MERAMEC	7945
MERAMEC SHALE 1	8004
MERAMEC SHALE 2	8046

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 8,361' TO TERMINUS AT 12,896'. THE 4 1/2" LINER IS NOT CEMENTED.

### **Lateral Holes**

Sec: 33 TWP: 18N RGE: 8W County: KINGFISHER

NE NE NE NE

184 FNL 328 FEL of 1/4 SEC

Depth of Deviation: 7149 Radius of Turn: 573 Direction: 359 Total Length: 4535

Measured Total Depth: 12896 True Vertical Depth: 8019 End Pt. Location From Release, Unit or Property Line: 184

## FOR COMMISSION USE ONLY

1139308

Status: Accepted

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