Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073258200000 **Completion Report** Spud Date: November 21, 2017

OTC Prod. Unit No.: 073-222924 Drilling Finished Date: December 10, 2017

1st Prod Date: February 02, 2018

Completion Date: January 28, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ELMIRA 18-05-36 1MH Purchaser/Measurer: MUSTANG GAS PRODUCTS

First Sales Date: 2/16/2018

Min Gas Allowable: Yes

KINGFISHER 1 17N 5W Location:

S2 N2 N2 NW 350 FNL 1320 FWL of 1/4 SEC

Latitude: 35.9846849 Longitude: -97.68875026 Derrick Elevation: 1168 Ground Elevation: 1147

CHISHOLM OIL & GAS OPERATING LLC 23991 Operator:

> 6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

Completion Type							
Χ	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
669586

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	106	K-55	102			SURFACE	
SURFACE	9 5/8	40	J-55	419		225	SURFACE	
PRODUCTION	7	29	P-110	7181		280	3905	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5264	0	0	6865	12129

Total Depth: 12129

Packer						
Depth	Brand & Type					
6790	AS1X					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 08, 2018	MISSISSIPPIAN (LESS CHESTER)	141	35	619	4390	729	GAS LIFT		64	200

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders						
Order No	Unit Size					
627126	640					

Perforated Intervals

From To

There are no Perf. Intervals records to display.

Acid Volumes

63,859 GALS 15% HCL

Fracture Treatments

1,215,500 LBS 100 MESH, 3,630,230 LBS 30/50 SAND &

Formation	Тор
CHECKERBOARD	5742
BIG LIME/OSWEGO	5965
PINK LIME	6297
MERAMEC (MISSISSIPPI)	6374
OSAGE	6663

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7,181' TO TERMINUS AT 12,129' THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 36 TWP: 18N RGE: 5W County: KINGFISHER

NE NE NW NW

175 FNL 1319 FWL of 1/4 SEC

Depth of Deviation: 6479 Radius of Turn: 521 Direction: 358 Total Length: 4935

Measured Total Depth: 12129 True Vertical Depth: 6756 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

1139506

Status: Accepted

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